



CORRIGENDUM-I

BID IDENTIFICATION NO: AEGCL/MD/Tech-1229/2026/DPR Consultancy/BID

TENDER DETAILS/NAME OF WORK: "Selection of consultant to prepare the detailed project reports (DPR's) for the projects-

- (i) Construction of 400 kV transmission line from Agia to Sonapur
- (ii) Construction of 400 kV Khumtai Substation along with associated transmission line
- (iii) Construction of 400 kV Umrangso Substation and associated transmission line
- (iv) Construction of 132 kV Udharbond and 132 kV Jonai Substation and associated transmission lines
- (v) Upgradation of existing transmission lines with new conductor/HTLS conductor

1. With reference to the above, item description in BoQ sl. no. 1.5 is amended to be read as below:

Sl. No. 1.5 Upgradation of existing transmission lines with new conductor/HTLS conductor:

((a) Under LAR: Reconducting with HTLS: 132 kV Dhaligaon–Gossaigaon (62 Kms), 132 kV Kahilipara–Allims–Amingaon (36 Kms), 132 kV Kamakhya–Sishugram–Amingaon (27.5 Kms), 132 kV Rangia–Tangla (46 Kms), 132 kV Rangia–Sipajhar–Rowta (82.23 Kms), 132 kV Dhaligaon–Barpeta–Nalbari (109 Kms, excluding the Barpeta LILO portion of 23 Km), 220 kV Agia–BTPS D/C Line (67 Kms)

(b) Under CAR: Reconducting with HTLS: LILO Portion of 132 kV Badarpur–Kumarghat at Karimganj (3.013 Kms), 132 kV Samaguri–Khaloigaon (41.923 Kms)

Reconducting with ACSR Panther: 132 kV Durlavcherra (Assam) – Dharmanagar (Tripura) (26 Kms), 132 kV Depota–Dhekiajuli (45.08 Kms), 132 kV Dhekiajuli–Rowta (31.08 Kms), 132 kV Rowta–Rangia (50.84 Kms)

(c) Under UAR: Reconducting with HTLS: 132 kV North Lakhimpur–Dhemaji (60.7 Kms), 132 kV Dibrugarh–Tinsukia (49.33 Kms), 132 kV Moran–LTPS (22.5 kms), 132 kV Dibrugarh–Behaiting (9.327 Kms), 132 kV Mariani–Golaghat (51.8 Kms), 132 kV Golaghat–Sarupathar (27.8 Kms), 132 kV Sarupathar–Bokajan (26.52 Kms), 132 kV Bokajan–Dimapur (25 Kms))

2. Scope of Investigations under Clause 11 is amended to be read as below:

• Scope of Investigations:

The Consultant shall undertake, but not be limited to, the following investigations: Reconnaissance Survey, Detailed Topographical Survey, Route Alignment Survey, Soil Investigation, Geotechnical Investigation, Geological Assessment, Hydrological Studies wherever applicable, Foundation Investigation, Tower Spotting, Load Flow Studies, Short Circuit Analysis, Stability Studies, Reactive Power Studies, Protection Coordination, Environmental Assessment, Social Impact Assessment, Forest Diversion Assessment, Right of Way Assessment, Cost Benefit Analysis, Financial Analysis, Financial Modelling, Economic Analysis, Risk Assessment

3. Expected Deliverables under Clause 11 is amended to be read as below:

• Expected Deliverables:



The Consultant shall submit:

Inception Report, Survey Report, Topographical Maps, Route Alignment Drawings, Soil Investigation Report, Load Flow Study Report, Short Circuit Study Report, Protection Study Report, Tower Schedule, Foundation Design, Substation Layout, SLD, General Arrangement Drawings, Equipment Specifications, Bill of Quantities, Cost Estimates, Implementation Schedule, Financial Analysis, Financial Modelling, Economic Analysis, Environmental Management Plan, Social Management Plan, Risk Assessment Report, Draft DPR, Final DPR, Editable Soft Copy, GIS Data, AutoCAD Drawings, Native Design Files

4. Financial & Economic Analysis under Clause 4.9 is amended to be read as below:

4.9 Financial & Economic Analysis

The Consultant shall prepare:

Cost Benefit Analysis, Economic Internal Rate of Return (EIRR), Financial Internal Rate of Return (FIRR), Sensitivity Analysis, Cash Flow Analysis, Financial Modelling, Funding Requirement, Implementation Strategy

5. DPR Preparation under Clause 5 D is amended to be read as below:

D. DPR Preparation

The Consultant shall prepare complete DPRs including: Executive Summary, Introduction, Need Assessment, Technical Studies, Survey Reports, Geotechnical Report, Design Basis, System Configuration, Cost Estimate, Financial Analysis, Financial Modelling, Implementation Schedule, Environmental Assessment Risk Analysis, Procurement Strategy, Bid Documents, Tender Drawings, Quality Assurance Plan

All other terms and conditions of the bid document shall remain same.

Sd/-

Chief General Manager (PP&D)
Assam Electricity Grid Corporation Limited

Memo No: AEGCL/MD/Tech-1229/2026/DPR Consultancy/8(a)

Date: 04.07.2026

Copy to:

1. IT Cell, O/o the MD, AEGCL, for publication of the corrigendum in AEGCL's Website

Sd/-

Chief General Manager (PP&D)
Assam Electricity Grid Corporation Limited