

BIDDING DOCUMENT
FOR

**Turnkey Construction of two nos. of 132kV Line Bays at 132 kV Nazira GSS and
132kV Garmur GSS**

FUND: "SOPD-G 2022-23"



(E-Tender)

<https://assamtenders.gov.in>

VOLUME-2 TECHNICAL SPECIFICATION

BID IDENTIFICATION NO:

[AEGCL/MD/SOPD-G/2022-23/NZR-GMR/2022/BID](#)

Assam Electricity Grid Corporation Limited.

VOLUME-2 TECHNICAL SPECIFICATION

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Section-1

SCOPE AND GENERAL TECHNICAL CONDITIONS

1.1.0 INTENT OF THE SPECIFICATION

- 1.1.1** This volume of the specification deals with the general technical information & criteria for design, manufacture, supply & delivery of equipment/material, erection, testing & commissioning and setting to work of construction of new 132kV Bays on "Design, Supply and Install" basis as defined in Volume-1.
- 1.1.2** The provisions of this section shall supplement all the detailed Technical Specifications and requirements brought out herein. The CONTRACTOR's proposal shall be based on the use of materials complying fully with the requirements specified herein.

1.2.0 SCOPE

- 1.2.1** The work involves design, engineering, manufacture, assembly, inspection, testing at manufacturer's works before dispatch, packing, supply, including insurance during transit, delivery at site subsequent storage and erection & commissioning at site of various equipment and materials including substation steel structures and civil foundations for equipment as specified in subsequent Clauses and Sections.
- 1.2.2** It is not the intent to specify completely herein all details of design and construction of the equipment and accessories. However, the equipment and accessories shall conform in all respects to high standards of engineering, design and workmanship and be capable of performing in continuous operation up to the bidder's guarantees in a manner acceptable to the Purchaser. The Purchaser will interpret the meaning of drawings and specifications and shall be entitled to reject any work or material, which in his judgement is not in full accordance therewith.
- 1.2.3** The major items of works included in the scope of this specification are listed below:-
- i) Design & supply of all substation switchgears, control gears and protection equipment as per this bidding document.
 - ii) Erection, testing and commissioning of all switch & control gears such as circuit breakers, isolators, current transformers, relay & control panels, Lightning Arresters etc. as specified in Bill of Materials.
 - iii) Supply and erection of substation/ equipment mounting steel structure.
 - iv) Construction of cable trenches and earth mat including supply of all materials.
 - v) Other works includes site development, construction of equipment and structure foundations, Design and installation of illumination system for switchyard (for the 132kV bay under construction vide this BID) etc. as brought out in the Specification and Schedule of Requirements.
 - vi) Integration of all switch & control gears of the bay including control and relay panel along with the ABT metering module into the existing Substation Automation System at Nazira and Garmur Substations so as to successfully transmit telemetry data to SLDC through gateway.
- 1.2.4** The various items of supply are described very briefly in the schedule of Bid Form, Prices & Other Schedules and annexure. The various items as defined in

these schedules shall be read in conjunction with the corresponding section in the technical specifications including amendments and, additions if any.

1.2.5 The tentative Bill of Quantities is furnished in Section 2: BIDDING FORMS of Vol-1 of this Bidding Document.

1.3.0 CONTRACTOR TO INFORM HIMSELF FULLY

1.3.1 The Contractor should ensure that he has examined the General Conditions, qualifying criteria, Specifications and Schedules as brought out in Volume-1 and this Volume and has satisfied himself as to all the conditions and circumstances affecting the contract price and fixed his price according to his own views on these matters and acknowledge that no additional allowances except as otherwise provided therein will be levied.

1.3.2 The Purchaser shall not be responsible for any misunderstanding or incorrect information obtained by the CONTRACTOR other than information given to the CONTRACTOR in writing by the Purchaser

1.4.0 SERVICE CONDITIONS

1.4.1 The plant and materials supplied shall be suitable for operation under the following climatic and other conditions:

a)	Peak ambient day temperature in still air	45°C
b)	Minimum night temperatures	0°C
c)	Reference ambient day temperature	45°C
d)	Relative Humidity	(a)Maximum 100 %
		(b)Minimum 10 %
e)	Altitude	Below 1000 M above MSL
f)	Maximum wind pressure:	As per IS: 802 latest code
g)	Other Data	Refer Meteorological data pertaining to the locations
h)	Seismic Intensity	ZONE-V as per IS 1893.

1.5.0 CONFORMITY WITH INDIAN ELECTRICITY RULES & OTHER LOCAL REGULATIONS:

1.5.1 The CONTRACTOR shall note that all substation works shall comply with the latest provisions of Indian Electricity Rules and with any other regulations. Local authorities concerned in the administration of the rules and regulation relating to such works shall be consulted, if necessary, in regard to the rules and regulations that may be applicable.

1.6.0 STANDARDS

1.6.1 The equipment covered by this specification shall, unless otherwise stated be

designed, constructed And tested in accordance with the latest revisions of relevant Indian Standards and shall conform to the regulations of local statutory authorities.

1.6.2 In case of any conflict between the standards and this specification, this specification shall govern.

1.6.2.1 Equipment conforming to other international or authoritative Standards which ensure equivalent or better performance than that specified under Clause 1.6.1 above shall also be accepted. In that case relevant extracts of the same shall be forwarded with the bid.

1.7.0 CONTRACTOR'S REQUIREMENT

1.7.1 The Contractor should be in possession of a valid E.H.V. Electrical License issued by the Chief Electrical Inspector, Govt. of Assam, as per the provision of Law. An attested copy of the aforementioned License must be handed over to the Employer for his record prior to handing/ taking over of sites.

1.7.2 All the works shall also be inspected by the Chief Electrical Inspector, Govt. of Assam or his authorized representatives. It is the responsibility of the Contractor to obtain pre-requisite commissioning clearance of any equipment from the said Inspectorate. The Contractor will pay necessary fees to the Inspectorate, which it may levy.

1.8.0 ENGINEERING DATA

1.8.1 The furnishing of engineering data by the CONTRACTOR shall be in accordance with the Bidding Document. The review of these data by the Purchaser will cover only general conformance of the data to the specifications and not a thorough review of all dimensions, quantities and details of the materials, or items indicated or the accuracy of the information submitted. This review by the Purchaser shall not be considered by the CONTRACTOR, as limiting any of his responsibilities and liabilities for mistakes and deviations from the requirements, specified under these specifications.

1.8.2 All engineering data submitted by the CONTRACTOR after review by the Purchaser shall or part of the contract document.

1.9.0 DRAWINGS AND DOCUMENTS FOR APPROVAL

1.9.1 In addition to those stipulated in clause regarding drawings in GENERAL CONDITIONS OF CONTRACT (Vol-1), the following sub clauses shall also apply in respect of Contract Drawings.

1.9.2 All drawings submitted by the CONTRACTOR including those submitted at the time of Bid shall be with sufficient detail to indicate the type, size, arrangement, dimensions, material description, Bill of Materials, weight of each component break-up for packing and shipment, fixing arrangement required, the dimensions required for installation and any other information specifically requested in these specifications.

1.9.3 Each drawing submitted by the CONTRACTOR shall be clearly marked with the name of the Purchaser, the specification title, the specification number and the name of the Project. All titles, noting, markings and writings on the drawing shall be in English. All the dimensions should be to the scale and in S.I. units.

- 1.9.4 The drawings submitted for approval to the Purchaser shall be in quadruplicate. One print of such drawings shall be returned to the CONTRACTOR by the Purchaser marked "approved/approved with corrections", if found generally in accordance with the specifications.
- 1.9.5 Initial submitted drawings may be in soft copies forwarded through emails. However, in this case drawings must be in Auto-CAD. The CONTRACTOR shall there upon furnish the Purchaser additional prints as may be required along with one reproducible in original of the drawings after incorporating all corrections. The Contractor shall perform the work strictly in accordance with these drawings and no deviation shall be permitted without the written approval of the Employer, if so required.
- 1.9.6 All manufacturing, fabrication and erection work under the scope of Contractor prior to the approval of the drawings shall be at the Contractor's risk. The contractor may make any changes in the design which are necessary to conform to the provisions and intent of the contractor and such changes will again be subject to approval by the Employer.
- 1.9.7 The approval of the documents and drawings by the Employer shall mean that the Employer is satisfied that:
- a) The Contractor has completed the part of the Works covered by the subject document (i.e. confirmation of progress of work).
 - b) The Works appear to comply with requirements of Specifications.
- In no case the approval by the Employer of any document does imply compliance with neither all technical requirements nor the absence of errors in such documents. If errors are discovered any time during the validity of the contract, then the Contractor shall be responsible of their consequences.
- 1.9.8 All drawings shall be prepared using AutoCAD software version 2000 or later only. Drawings, which are not compatible to AutoCAD software version 2000 or later, shall not be acceptable. After final approval all the drawings shall be submitted to the Employer in readable CD's.
- 1.9.9 The following is the general list of the documents and drawings that are to be approved by the
Employer:
- 1.9.10 All Designs / Drawings / Calculations/ Data submitted by the contractor, from time to time shall become the property of the Employer and Employer has the right to use or replicate such designs for future contracts / works without the permission of the Contractor. The Employer has all rights to use/ offer above designs/drawings/data sheets to any other authority without prior Permission of the Contractor.

1.10.0 FINAL DRAWINGS AND DOCUMENTS

- 1.10.1 The successful Contractor shall require to provide following drawings and documents for each substations in printed form and as well as in

soft copies. All soft copies of drawings must be in 'AutoCAD' file format.

- (a) All approved drawings (AS BUILD) of equipment and works related to a particular substation in three (3) copies.
- (b) Instruction manuals of all equipment related to a particular substation in three (3) copies.
These instruction manuals shall generally consist of
 - (i) Operation Manuals, (ii) Maintenance Manuals and (iii) Spare Parts Bulletins.
- (c) Copies of routine test reports (in triplicate) of relevant equipment.
- (d) Final Guaranteed and Other technical particulars of relevant equipment (in triplicate).

1.10.2 In addition to the above, the Contractor shall provide five (5) sets of all the printed drawings and documents including the soft copies to Employer for his reference and record.

1.11.0 APPLICATION AND SYSTEM SOFTWARE

1.11.1 Contractor shall provide copies of licensed copies application software / configuration & system software in the form of CD (in duplicate) for all IEDs, meters, SAS etc.

1.12.0 DESIGN IMPROVEMENTS

1.12.1 The Employer or the Contractor may propose changes in the specification and if the parties agree upon any such changes and the cost implication, the specification shall be modified accordingly.

1.13.0 DESIGN CO-ORDINATION

1.13.1 Wherever, the design is in the scope of Contractor, the Contractor shall be responsible for the selection and design of appropriate material/item to provide the best coordinated performance of the entire system. The basic design requirements are detailed out in this Specification. The design of various components, sub-assemblies and assemblies shall be so done that it facilitates easy field assembly and maintenance.

1.14.0 DESIGN REVIEW MEETING

1.14.1 The contractor will be called upon to attend design review meetings with the Employer, and the consultants of the Employer during the period of Contract. The contractor shall attend such meetings at his own cost at Assam or at mutually agreed venue as and when required. Such review meeting will be held generally minimum once a month or the frequency of these meeting shall be mutually agreed between the Employer and the Contractor. Frequency of Design Review Meetings shall depend upon the project requirement to ensure project implementation as per the Master Programme.

1.15.0 QUALITY ASSURANCE, INSPECTION & TESTING

1.15.1 Quality Assurance

To ensure that the supply and services under the scope of this Contract whether manufactured or performed within the Contractor's works or at his Sub Contractor's premises or at site or at any other place of work are in, accordance with the specifications, the Contractor shall adopt suitable quality assurance

programme to control such activities at all points necessary. Such programme shall be outlined by the Contractor and shall be finally accepted by the Employer after discussions before the award of Contract. A quality assurance programme of the Contractor shall generally cover but not limited to the following:

- a) His organization structure for the management and implementation of the proposed quality assurance programme
- b) Documentation control System.
- c) Qualification data for Contractors key personnel.
- d) The procedure for purchases of materials, parts components and selection of sub-contractor's services including vendor analysis, source inspection, incoming raw material inspection, verification of material purchases etc.
- e) System for shop manufacturing including process controls and fabrication and assembly controls.
- f) Control of non-conforming items and system for corrective action.
- g) Control of calibration and testing of measuring and testing equipment.
- h) Inspection and test procedure for manufacture.
- i) System for indication and appraisal of inspection status.
- j) System for quality audits.
- k) System for authorizing release of manufactured product to the Employer.
- l) System for maintenance of records.
- m) System for handling storage and delivery and
- n) A quality plan detailing out the specific quality control procedure adopted for controlling the quality characteristics relevant to each item of supply.

The Quality plan shall be mutually discussed and approved by the Employer after incorporating necessary corrections by the Contractor as may be required.

1.15.2 Quality Assurance Documents

The Contractor shall be required to submit all the Quality Assurance Documents as stipulated in the Quality Plan at the time of Employers inspection of equipment/material.

The Employer or his duly authorized representatives reserves the right to carry out Quality Audit and quality surveillance of the systems and procedures of the Contractors/his vendors Quality Management and Control Activities.

1.16.0 EMPLOYER'S SUPERVISION

- 1.16.1 To eliminate delays and avoid disputes and litigation it is agreed between the parties to the Contract that all matters and questions shall be resolved in accordance with the provisions of this document.
- 1.16.2 The manufacturing of the product shall be carried out in accordance with the specifications. The scope of the duties of the Employer, pursuant to the contract, will include but not be limited to the following.
 - (a) Interpretation of all the terms and conditions of these Documents and Specifications.
 - (b) Review and interpretation of all the Contractors drawings, engineering data etc.
 - (c) Witness or authorize his representative to witness tests at the manufacturer's works or at site, or at any place where work is performed under the contract.
 - (d) Inspect, accept or reject any equipment, material and work under the Contract, in accordance with the Specifications.
 - (e) Issue certificate of acceptance and/or progressive payment and final payment

- certificate.
- (f) Review and suggest modification and improvement in completion schedules from time to time, and
 - (g) Supervise the Quality Assurance Programme implementation at all stages of the works.

1.17.0 INSPECTION & INSPECTION CERTIFICATE

1.17.1 The Purchaser, his duly authorized representative and/or outside inspection agency acting on behalf of the Purchaser shall have, at all reasonable times, access to the premises and works of the CONTRACTOR and their sub-CONTRACTOR(s)/sub-vendors and shall have the right, at the reasonable times, to inspect and examine the materials and workmanship of the product during its manufacture.

1.17.1.1 All routine and acceptance tests whether at the premises or works of, the CONTRACTOR or of any Sub-CONTRACTOR, the CONTRACTOR except where otherwise specified shall carry out such tests free of charge. Items such as labour, materials, electricity, fuel, water, stores apparatus and instruments as may be reasonably demanded by the Purchaser/inspector or his authorized representative to carry out effectively such tests in accordance with the Contract shall be provided by the CONTRACTOR free of charge.

1.17.1.2 If desired by the Purchaser, the CONTRACTOR shall also carry out type tests as per applicable Standards for which Purchaser shall bear the expenses except in cases where such tests have to be carried out in pursuance to **Clause 1.18.3**. The CONTRACTOR is required to quote unit rates of type test charges in a separate Schedule (if such schedule is provided in the Bidding Document) in pursuance to this Clause. However, these type test charges shall not be taken into account in comparing Price Bid.

1.17.1.3 The inspection by Purchaser and issue of Inspection Certificate thereon shall in no way limit the liabilities and responsibilities of the CONTRACTOR in respect of the agreed Quality Assurance Programme forming a part of the Contract.

1.17.1.4 The inspection by Employer and issue of Inspection Certificate thereon shall in no way limit the liabilities and responsibilities of the Contractor in respect of the agreed Quality Assurance Programme forming a part of the Contract.

1.18.0 Tests

The type, acceptance and routine tests and tests during manufacture to be carried-out on the material and equipment shall mean as follows:

- i) Type Tests shall mean those tests, which are to be carried out to prove the process of manufacture and general conformity of the material to this Specification. These tests shall be carried out on samples prior to Commencement of commercial production against the order. The Bidder shall indicate his schedule for carrying out these tests.
- ii) Acceptance Tests shall mean those tests, which are to be carried out on samples taken from each lot offered for pre-dispatch inspection, for the purposes of acceptance of that lot.

iii) Routine Tests shall mean those tests, which are to be carried out on the material to check requirements, which are likely to vary during production.

iv) Tests during Manufacture shall mean those tests, which are to be carried out during the process of manufacture and end inspection by the CONTRACTOR to ensure the desired quality of the end product to be supplied by him.

v) The norms and procedure of sampling for these tests will be as per the Quality Assurance Programme to be mutually agreed to by the CONTRACTOR and the Purchaser.

1.18.1 The standards and norms to which these tests will be carried out are specified in subsequent Sections of this Specification. Where a particular test is a specific requirement of this Specification, the norms and procedure of the test shall be as specified or as mutually agreed to between the CONTRACTOR and the Purchaser in the Quality Assurance Programme.

1.18.2 For all type and acceptance tests, the acceptance values shall be the values specified in this Specification or guaranteed by the Bidder or applicable Standards, as applicable.

1.19.0 GUARANTEED TECHNICAL PARTICULARS

1.19.1 The Guaranteed Technical Particulars of the various items shall be furnished by the Bidders in the prescribed schedules of this Specification with the Technical Bid. The Bidder shall also furnish any other information's as in their opinion is needed to give full description and details to judge the item(s) offered by them.

1.19.2 The data furnished in Guaranteed Technical Particulars should be the minimum or maximum value (as per the requirement of the specification) required. A Bidder may guarantee a value more stringent than the specification requirement. However, for testing purpose or from performance point of view, the material shall be considered performed successfully if it achieves the minimum/maximum value required as per the technical specification. No preference what so ever shall be given to the bidder offering better/more stringent values than those required as per specification except where stated otherwise.

1.20.0 PACKING

1.20.1 All the materials shall be suitably protected, coated, covered or boxed and crated to prevent damage or deterioration during transit, handling and storage at Site till the time of erection. The CONTRACTOR shall be responsible for any loss or damage during transportation, handling and storage due to improper packing.

1.20.2 The CONTRACTOR shall include and provide for securely protecting and packing the materials so as to avoid loss or damage during transport by air, sea, rail and road.

1.20.3 All packing shall allow for easy removal and checking at site. Wherever necessary, proper arrangement for attaching slings for lifting shall be provided. All packages shall be clearly marked for with signs showing 'up' and 'down' on the sides of boxes, and handling and unpacking instructions as considered necessary. Special precaution shall be taken to prevent rusting of steel and iron

parts during transit by sea.

1.20.4 The cases containing easily damageable material shall be very carefully packed and marked with appropriate caution symbols, i.e. fragile, handle with care, use no hook etc. wherever applicable.

1.20.5 Each package shall be legibly marked by the-CONTRACTOR at his expenses showing the details such as description and quantity of contents, the name of the consignee and address, the gross and net weights of the package, the name of the CONTRACTOR etc.

1.21.0 CONSTRUCTION TOOLS, EQUIPMENTS ETC.

1.21.1 The Contractor shall provide all the construction equipment, tools, tackle and scaffoldings required for construction, erection, testing and commissioning of the works covered under the Contract including construction power water supply etc.. He shall submit a list of all such materials to the Employer before the commencement of work at site. These tools and tackle shall not be removed from the site without the written permission of the Employer.

1.22.0 MATERIALS HANDLING AND STORAGE

1.22.1 All the supplies under the Contract as well as Employer supplied items (if any) arriving at site shall be promptly received, unloaded and transported and stored in the stores by the Contractor.

1.22.2 Contractor shall be responsible for examining all the shipment and notify the Employer immediately of any damage, shortage, discrepancy etc. for the purpose of Employer's information only. The Contractor shall submit to the Employer every week a report detailing all the receipts during the week. However, the Contractor shall be solely responsible for any shortages or damages in transit, handling and/or in storage and erection at site. Any demurrage, and other such charges claimed by the transporters, railways etc., shall be to the account of the Contractor.

1.22.3 The Contractor shall maintain an accurate and exhaustive record-detailing out the list of all items received by him for the purpose of erection and keep such record open for the inspection of the Employer.

1.22.4 All items shall be handled very carefully to prevent any damage or loss. The materials stored shall be properly protected to prevent damage. The materials from the store shall be moved to the actual location at the appropriate time to avoid damage of such materials at Site.

1.22.5 All the materials stored in the open or dusty location must be covered with suitable weatherproof and flameproof covering material wherever applicable.

1.22.6 The Contractor shall be responsible for making suitable indoor storage facilities, to store all items/materials, which require indoor storage.

1.22.7 The Contractor shall have total responsibility for all equipment and materials in his custody stored, loose, semi-assembled and/or erected by him at site. The contractor shall make suitable security arrangements including employment of security personnel to ensure the protection of all materials, equipment and works from theft, fire, pilferage and any other damages and loss.

1.22.8 The Employer will verify the storage facilities arranged by the contractor and dispatch clearance will be provided only after Employer is satisfied.

1.23.0 CONTRACTOR'S MATERIALS BROUGHT ON TO SITE

1.23.1 The Contractor shall bring to Site all equipment, components, parts, materials,

including construction equipment, tools and tackles for the purpose of the work under intimation to the Engineer. All such goods shall, from the time of their being brought vest in the Employer, but may be used for the purpose of the Works only and shall not on any account be removed or taken away by the Contractor without the written permission of the Engineer. The Contractor shall nevertheless be solely liable and responsible for any loss or destruction thereof and damage thereto.

- 1.23.2 The Employers shall have a lien on such goods for any sum or sums, which may at any time, be due or owing to him by the Contractor, under in respect of or by reasons of the Contract. After giving a fifteen (15) days' notice in writing of his intention to do so, the Employer shall be at liberty to sell and dispose of any such goods, in such manner, as he shall think fit including public auction or private treaty.
- 1.23.3 After the completion of the Works, the Contractor shall remove from the Site under the direction of the Engineer the materials such as construction equipment, erection tools and tackles, scaffolding etc. with the written permission of the Engineer. If the Contractor fails to remove such materials within fifteen (15) days of issue of a notice by the Engineer, the Engineer shall have the liberty to dispose of such materials as detailed under clause 1.24.2 above and credit the proceeds thereto to the account of the Contractor.

1.24.0 COMMISSIONING SPARES

- 1.24.1 It will be the responsibility of the Contractor to provide all commissioning spares required for initial operation till the Employer declares the equipment as ready for commissioning. All commissioning spares shall be deemed to be included in the scope of the Contract at no extra cost to the Employer.
- 1.24.2 These spares shall be received and stored by the Contractor at least 3 months prior to the schedule date of commencement of commissioning of the respective equipment and utilized as and when required. The unutilized spares and replaced parts, if any, at the end of successful completion of performance and guarantee test shall be the property of the Contractor and he will be allowed to take these parts back at his own cost with the permission of Employer's Representative.

SECTION-2

TECHNICAL SPECIFICATION FOR CONSTRUCTION WORKS IN SUBSTATIONS

2.1.0 GENERAL

- 2.1.1** The intent of this Section of the Specification is to cover requirements which are to be followed in construction of switchyards including civil works in the switchyard.
- 2.1.2** The work shall be generally carried out as per drawings supplied with this bidding document. Following are the list of drawings attached:

Drg. No. AEGCL/Karimganj/Switchyard Column/01:132 kV Column Type C-1.

Drg. No. AEGCL/Karimganj/Switchyard Column/02: 132 kV Column Type C-1A. Drg. No. AEGCL/Karimganj/Switchyard Beam/01: 132 kV Beams.

Drg. No. AEGCL/Karimganj/Switchyard/Column/FND/01: Foundation Details of 132 kV Switchyard Columns.

Drg. No. AEGCL/Karimganj/Hatsingimari/Structure/STR/01 (Sheet 1 to 6): 132 kV Equipment Structure.

Drg. No. AEGCL/Karimganj/Equipment/FND/01 (Sheet 1 to 7): Foundation Details of 132 kV Equipment Mounting Structure.

- 2.1.3** *The above sets of drawings are tentative and may require modifications depending upon site conditions, exact equipment dimensions etc. The Contractor shall be required to prepare his own drawings based on drawings supplied, with modifications as and if required and shall submit those for Employer's scrutiny.*
- 2.1.4** *Further, drawings are not complete sets of drawings normally required in similar type of installation. The contractor will be required to prepare the balance drawings and submit those for approval of Employer.*
- 2.1.5** *Only single diagrams are supplied for bus bar and equipment support structures (excluding mounting structures for Circuit Breakers and Isolators). The Contractor will be required to develop the fabrication drawings based on these SLDs and will submit those for approval of the Employer. As far as Mounting Structures of Circuit Breakers and Isolators are concerned it is responsibility of the Contractor to design the same as per this Technical specification.*

2.2.0 SURFACE PREPARATION AND STONE SPREADING

- 2.2.1** Before taking up PCC base (pro 1:4:8) and stone filling at the location in the construction site, the area shall be thoroughly de-weeded including removal of roots as directed by the Engineer-in-Charge.
- 2.2.2** After all the structures, equipment & earthing system are erected and after construction of cable trenches, the surface of the switchyard area shall be maintained, rolled/ compacted to the lines and grades as decided by Engineer-in-Charge. De-weeding including removal of roots shall be done before rolling is commenced. Engineer-in-Charge shall decide final formation level so as to ensure that the site appears uniform devoid of undulations. The final formation level shall however be very close to the formation level indicated in the drawing

using half ton roller with suitable water sprinkling arrangement to form a smooth and compact surface.

2.2.3 A base layer of PCC of 80 mm thickness with proportion of 1:4:8 shall be provided before spreading of crushed rocks. PCC base shall be done in panels of 4 m x 4 m with expansion gap of 25 mm between panels. The gap shall be filled with bitumen. Each panel shall be provided with four (4) numbers of PVC pipes (per panel) of 100 mm dia of length 450 mm for soaking of water. The pipes will be provided with gratings at the top and the same will be flushed with the PCC top.

2.2.4 Over the PCC layer, a surface course of minimum 100mm thickness of 20mm nominal size river pebbles or (single size ungraded) broken stone shall be spread.

2.3.0 CABLE TRENCHES AND CABLE TRAYS

2.3.1 Construction of cable trenches with pre-cast removal R.C.C cover (with lifting arrangement) as per drawings supplied with the Bid Documents shall be carried out by the Contractor.

2.3.2 The Contractor shall provide embedded steel plates of adequate size on the walls of concrete cable trench for supports for cable trays. Insert plates will be provided at an interval of 2000mm.

2.3.3 If asked for, the cable trench walls shall be designed for following loads:-
(a) Dead load of 155 kg/M length of cable support (tray) + 75 kg on one tier at the end.
(b) Triangular earth pressure + uniform surcharge pressure of 2T/m².

2.3.4 RCC cable trench cover shall be designed for self-weight of slab + UDL of 2000 kg/m² + a concentrated load of 200 kg at center of span on each slab panel.

2.3.5 Cable trench inside the Control Room shall be covered with 6 mm thick chequered plates with lifting arrangement.

2.3.6 Cable trench crossing the road/rails shall be designed for class AA. Loading of IRC/relevant IS Code and should be checked for transformer loading.

2.3.7 Trenches shall be drained. Necessary sumps be constructed and sump pumps if necessary shall be supplied. Cable trenches shall not be used as storm water drains.

2.3.8 All metal parts inside the trench shall be connected to the earthing system.

2.3.9 Cables from trench to equipment shall run in hard conduit pipes.

2.3.10 Trench wall shall not foul with the foundation. Suitable clear gap shall be provided.

2.3.11 The trench bed shall have a slope of 1/500 along the run and 1/250 perpendicular to the run.

2.3.12 All the construction joints of cable trenches i.e., between base slab to base slab and the junction of vertical wall to base slab as well as from vertical wall to wall

and all the expansion joints shall be provided with approved quality PVC water stops of approx. 230 x 5 mm size for those sections where the ground water table is expected to rise above the junction of base slab and vertical wall of cable trenches.

2.3.13 Cable trenches shall be blocked at the ends if required with brick masonry in cement sand mortar 1:6 and plaster with 12 mm thick 1:6 cement sand mortar.

2.3.14 Cable Trays

(i). The cable trays shall be of G.S. sheet and minimum thickness of sheet shall be 2 mm.

(ii). The Contractor shall perform all tests and inspection to ensure that material and workmanship are according to the relevant standards. Contractor shall have to demonstrate all tests as per specification and equipment shall comply with all requirements of the specification.

a) Test for galvanising (Acceptance Test)

The test shall be done as per approved standards.

b) Deflection Test: (Type Test)

A 2.5 metre straight section of 300mm, wide cable tray shall be simply supported at two ends. A uniform distributed load of 76 kg/m shall be applied along the length of the tray. The maximum deflection at the mid-span shall not exceed 7mm.

2.4.0 FOUNDATION AND RCC CONSTRUCTION

2.4.1 General

2.4.1.1 Work covered under this Clause of the Specification comprises the design and construction of foundations and other RCC constructions for switchyard structures, equipment supports, trenches, drains, jacking pad, control cubicles, bus supports, transformer, marshalling kiosks, auxiliary equipment and systems, buildings, tanks, boundary wall or for any other equipment or service and any other foundation required to complete the work.

2.4.1.2 Concrete shall conform to the requirements mentioned in IS: 456 and all the tests shall be conducted as per relevant Indian Standard Codes as mentioned in Standard field quality plan appended with the specification.

A minimum grade of M20 concrete shall be used for all structural/load bearing members as per latest IS 456.

2.4.1.3 If the site is sloppy, the foundation height will be adjusted to maintain the exact level of the top of the structures to compensate for such slopes.

2.4.1.4 The switchyard foundation's plinths and building plinths shall be minimum 300 mm and 500 mm above finished ground level respectively.

2.4.1.5 Minimum 75 mm thick lean concrete (1:4:8) shall be provided below all underground structures, foundations, trenches, etc., to provide a base for construction.

2.4.1.6 Concrete made with Portland slag cement shall be carefully cured and special importance shall be given during the placing of concrete and removal of shuttering.

2.4.1.7 The design and detailing of foundations shall be done based on the approved soil data and subsoil conditions as well as for all possible critical

loads and the combinations thereof. The Spread footings foundation or pile foundation as may be required based on soil/sub-soil conditions and superimposed loads shall be provided.

2.4.1.8 If pile foundations are adopted, the same shall be cast-in-situ driven/bored or pre cast or under reamed type as per relevant parts of IS Code 2911. Only RCC piles shall be provided. Suitability of the adopted pile foundations shall be justified by way of full design calculations. Detailed design calculations shall be submitted by the bidder showing complete details of piles/pile groups proposed to be used. Necessary initial load test shall also be carried out by the bidder at their cost to establish the piles design capacity. Only after the design capacity of piles has been established, the Contractor shall take up the job of piling. Routine tests for the piles shall also be conducted. All the work (design & testing) shall be planned in such a way that these shall not cause any delay in project completion.

2.4.2 Design

2.4.2.1 All foundation shall be of reinforced cement concrete. The design and construction of RCC structures shall be carried out as per IS: 456 and minimum grade of concrete shall be M-20.

Higher grade of concrete than specified above may be used at the discretion of Contractor without any additional financial implication to the Employer.

2.4.2.2 Limit state method of design shall be adopted unless specified otherwise in the specification.

2.4.2.3 For detailing of reinforcement IS: 2502 and SP: 34 shall be followed. Cold twisted deformed bars (Fe- 415 N/mm²) conforming to IS: 1786 shall be used as reinforcement. However, in specific areas, mild steel (Grade-I) conforming to IS: 432 can also be used. Two layers of reinforcement (on inner and outer face) shall be provided for wall and slab sections having thickness of 150 mm and above. Clear cover to reinforcement towards the earth face shall be minimum 40 mm.

2.4.2.4 RCC water retaining structures like storage tanks, etc., shall be designed as uncracked section in accordance with IS: 3370 (Part I to IV) by working stress method. However, water channels shall be designed as cracked section with limited steel stresses as per IS: 3370 (Part I to IV) by working stress method.

2.4.2.5 The procedure used for the design of the foundations shall be the most critical loading combination of the steel structure and or equipment and or superstructure and other conditions, which produces the maximum stresses in the foundation or the foundation component and as per the relevant IS Codes of foundation design. Detailed design calculations shall be submitted by the bidder showing complete details of piles/pile groups proposed to be used.

2.4.2.6 Design shall consider any sub-soil water pressure that may be encountered following relevant standard strictly.

2.4.2.7 Necessary protection to the foundation work, if required shall be provided to take care of any special requirements for aggressive alkaline soil, black cotton soil or any other type of soil which is detrimental/ harmful to the concrete

foundations.

2.4.2.8 RCC columns shall be provided with rigid connection at the base.

2.4.2.9 All sub-structures shall be checked for sliding and overturning stability during both construction and operating conditions for various combinations of loads. Factors of safety for these cases shall be taken as mentioned in relevant IS Codes or as stipulated elsewhere in the Specifications. For checking against overturning, weight of soil vertically above footing shall be taken and inverted frustum of pyramid of earth on the foundation should not be considered.

2.4.2.10 Earth pressure for all underground structures shall be calculated using co-efficient of earth pressure at rest, co-efficient of active or passive earth pressure (whichever is applicable). However, for the design of sub-structures of any underground enclosures, earth pressure at rest shall be considered.

2.4.2.11 In addition to earth pressure and ground water pressure etc., a surcharge load of $2T/Sq.m$ shall also be considered for the design of all underground structures including channels, sumps, tanks, trenches, sub-structure of any underground hollow enclosure, etc., for the vehicular traffic in the vicinity of the structure.

2.4.2.12 Following conditions shall be considered for the design of water tank in pumps house, channels, sumps, trenches and other underground structures:

- a) Full water pressure from inside and no earth pressure and ground water pressure and surcharge pressure from outside (application only to structures, which are liable to be filled up with water or any other liquid).
- b) Full earth pressure, surcharge pressure and ground water pressure from outside and no water pressure from inside.
- c) Design shall also be checked against buoyancy due to the ground water during construction and maintenance stages. Minimum factor of safety of 1.5 against buoyancy shall be ensured ignoring the superimposed loadings.

2.4.2.13 The foundations shall be proportioned so that the estimated total and differential movements of the foundations are not greater than the movements that the structure or equipment is designed to accommodate.

2.4.2.14 The foundations of transformer and circuit breaker shall be of block type foundation. Minimum reinforcement shall be governed by IS: 2974 and IS: 456.

2.4.2.15 The tower and equipment foundations shall be checked for a factor of safety of 2.0 for normal condition and 1.50 for short circuit condition against sliding, overturning and pull out. The same factors shall be used as partial safety factor overloads in limit state design also.

2.4.3 Admixtures & Additives

2.4.3.1 Only approved admixtures shall be used in the concrete for the Works. When more than one admixture is to be used, each admixture shall be batched in its own batch and added to the mixing water separately before discharging into the mixer. Admixtures shall be delivered in suitably labelled containers to enable identification.

2.4.3.2 Admixtures in concrete shall conform to IS: 9103. The water proofing cement

additives shall conform to IS: 2645. Employer shall approve concrete Admixtures/Additives.

2.4.3.3 The Contractor may propose and the Employer may approve the use of a water-reducing set retarding admixture in some of the concrete. The use of such an admixture will not be approved to overcome problems associated with inadequate concrete plant capacity or improperly planned placing operations and shall only be approved as an aid to overcoming unusual circumstances and placing conditions.

2.4.3.4 The water reducing set-retarding admixture shall be an approved brand of Ligno- sulphonatetype admixture.

2.4.3.5 The water proofing cement additives shall be used as required/advised by the Employer.

2.5.0 SUBMISSION

2.5.1 The following information shall be submitted for review and approval to the Employer as far as Civil Works are concerned:

(a) Design criteria shall comprise the codes and standards used, applicable climatic data including wind loads, earthquake factors maximum and minimum temperatures applicable to the building locations, assumptions of dead and live loads, including equipment loads, impact factors, safety factors and other relevant information.

(b) Structural design calculations and drawing (including constructions / fabrication) for all reinforced concrete and structural steel structures.

c) Any other data, drawings and information required to be submitted as per various clauses of the specification.

Approval of the above information shall be obtained before ordering materials or starting fabrication or construction as applicable

2.6.0 BUS BARS AND BUS BAR SUPPORTS

2.6.1.1 The bus bars shall be outdoor strung bus bars with ACSR conductor supported on lattice.

2.6.1.2 If asked for, the substation steel structures shall be designed as per **Section-3** of this specification.

2.7.0 ACSR CONDUCTORS

2.7.1 The Conductor shall conform to IS: 398 (latest edition) except where otherwise specified herein.

2.7.2 The details of the ACSR Moose, ACSR Zebra and ACSR Panther conductors are tabulated below:

Sl. No.	DESCRIPTION	ACSR 'MOOSE'	ACSR 'ZEBRA'	ACSR 'PANTHER'
1	Code name	MOOSE	ZEBRA	PANTHER
2	Number of strands & size	Al: 54/ 3.53 mm St: 7/ 3.53 mm	Al: 54/ 3.18 mm St: 7/ 3.18 mm	Al: 30/ 3.00 mm St: 7/ 3.00 mm
3	Overall diameter	35.05 mm	28.62 mm	21.00 mm
4	Breaking load	136.38 kN	130.32 kN	130.32 kN

5	Weight of conductor	2004 Kg/km	1621 kg/km	974 kg/km
6	Co-efficient of linear expansion	$23 \times 10^{-6} / ^\circ\text{C}$	$19.35 \times 10^{-6} / ^\circ\text{C}$	$19.35 \times 10^{-6} / ^\circ\text{C}$
7	Number of strand			
	Steel centre	1	1	1
	1st Steel Layer	6	6	6
	1st Aluminium Layer	12	12	12
	2nd Aluminium Layer	18	18	18
	3rd Aluminium Layer	24	24	-
8	Sectional area of Aluminium	528.50 mm ²	428.90 mm ²	212.10 mm ²
9	Total sectional area	597.00 mm ²	484.50 mm ²	261.50 mm ²
10	Calculated D.C. resistance at 20° C	0.05552 ohm/km	0.06869 ohm/km	0.1400 ohm/km
11	Ultimate tensile strength	161.2 kN	130.32 kN	89.67

2.8.0 ELECTRICAL CLEARANCES

2.8.1 Following minimum electrical clearances (outdoor) shall be maintained in the switchyard:

Sl. No.	Clearance	220 KV	132 KV	33 KV
1	Phase to Phase	2400 mm	1300 mm	320 mm
2	Phase to Earth	2400 mm	1300 mm	320 mm
3	Sectional Clearance	5000 mm	4000 mm	2800 mm
4	Live part to ground	5500 mm	4600 mm	3700 mm
5	Base of insulator (supporting live part) to ground	2500 mm	2500 mm	2500 mm

2.9.0 EARTHING SYSTEM

2.9.1 General

- Earthing system shall installed as per drawings provided with this bidding document.
- The main earthing system for the switch yard shall consist of a mesh made out of Galvanised MS flats of size not less than 65 mm in width and 12 mm thick covering the entire switchyard area and earth electrodes distributed all over the mesh. The earth electrodes shall also be placed all around the periphery of the mesh at regular intervals.
- The earth mat shall be created by laying the earthing conductor (Galvanised MS flats) in both directions perpendicularly. The mesh points so created and all other joints shall be welded and painted with rust proof paint after welding.
- Minimum depth of burial of main earthing conductors shall be 600 mm from FGL.
- Wherever earthing conductor crosses cable trenches, underground service ducts, pipes, tunnels, railway tracks etc., it shall be laid minimum 300 mm below them and shall be circumvented in case it fouls with equipment/structure foundations.
- The earthing system must conform to requirements of the Indian Electricity

Rules and the provisions of IS: 3043.

- (g) All earth electrodes and risers for equipment and other earthing must be connected at mesh points of the earth mat. All such connections shall be welded.
- (h) All metallic supporting structures and non-current carrying metallic parts of all equipment shall be provided with double earthing.
- (i) All LAs, VTs, CVTs and all transformer neutrals must be earthed through separate earth electrodes and in turn these electrodes shall be connected to the main earth grid.
- (j) One number 40mm dia, 3000 mm long MS earth electrode with test link, CI frame and cover shall be provided to connect each down conductor of surge arresters, capacitive & inductive voltage transformers, lightning masts and towers with peak.
- (k) 50mm x 6mm MS flat shall run on the top tier and all along the cable trenches and the same shall be welded to each of the racks. Further this flat shall be earthed at both ends and at an interval of 30 mtrs. The M.S. flat shall be finally painted with two coats of Red oxide primer and two coats of Post Office red enamel paint.
- (l) The earthing system in the Control Room must also be connected to the main station grid. For this purpose earthing conductor around the building shall be buried in earth at a minimum distance of 1500 mm from the outer boundary of the building which in turn shall be connected to the main earth grid by two runs of 65mm x 12mm GI flats.
- (m) Each earthing lead from the neutral of the power transformers shall be directly connected to two pipe electrodes in treated earth pit (as per IS) which in turn, shall be buried in Cement Concrete pit with a cast iron cover hinged to a cast iron frame to have an access to the joints. All accessories associated with transformer like cooling banks, radiators etc. shall be connected to the earthing grid at minimum two points. These electrodes must also be connected to the Main Earth Mat of the substation.

2.9.2 Summary of Earthing System

Sl. No.	Item	Size	Materials
1	Main Earthing Conductor to be buried in ground	65mm x 12 mm	GI Flat
2	Conductor above ground & earthing leads (for equipment)	65mm x 12 mm	GI Flat
3	Conductor above ground & earthing leads (for columns & aux. structures)	65mm x 12 mm	GI Flat
4	Earthing of indoor LT panels, Control panels and outdoor marshalling boxes, MOM boxes, Junction boxes & Lighting Panels etc.	50mm x 6 mm	GI Flat
5	Rod Earth Electrode	40mm dia, 3000 mm long	Mild Steel
6	Pipe Earth Electrode (in treated earth pit) as per IS 3043	40mm dia, 3000 mm long	Galvanised Steel

2.10.0 PROTECTION AGAINST DIRECT LIGHTNING

2.10.1 Protection against direct lightning shall be provided by stringing GI shield

wires and/or by lightning masts (SPIKES) as per layout drawings attached.

2.10.2 Conductors of the lightning protection system shall not be connected with the conductors of the safety earthing system above ground level.

2.10.3 Down conductors shall be cleated on the structures at 2000 mm interval. For grounding of lightning spikes and shield wires, 7/3.66 mm GI steel wires shall be used.

2.10.4 Connection between each down conductor and rod electrodes shall be made via test joint (pad type compression clamp) located approximately 1500 mm above ground level. The rod electrode shall be further joined with the main earth-mat.

2.10.5 Two runs of down conductors shall be used for grounding of each Lightning Spikes. For that, lugs with bolts shall be provided at base of spikes. G.I. wires for shielding shall conforming to IS 2141. Parameters of galvanised steel wires shall be as follows:

- a) No of Strand : 7
- b) Diameter of single strand : 3.66 mm
- c) Minimum Breaking Load : 6970 KG
- d) Overall Diameter : 10.98 mm
- e) Area : 72.25 mm²

2.11.0 BAY MARSHALLING KIOSK

2.11.1 1(One) number of bay marshalling **kiosk** shall be **provided for each 132 kV bay** under present scope. In addition to the requirements specified elsewhere in the specification, the bay marshalling kiosk shall have two distinct compartments for the following purpose:-

- (i) Incoming:
 - To receive **2(two)** incoming **415V, 3 phase, 63Amps**, AC supply with auto changeover and MCB unit and
- (ii) Outgoing:
 - (a) To distribute **4(four)** outgoing **415V, 16 Amps 3 phase** AC supplies to be controlled by MCB.
 - (b) To distribute **3(three)** outgoing **240V, 16 Amps single phase** supplies to be controlled by MCB.
 - (c) To distribute **3(three)** outgoing **240V, 10 Amps single phase** supplies to be controlled by MCB

2.11.2 The steel sheet thickness of BMK shall be minimum 3.15 mm and painting shall be as per Clause 2.15.0.

2.11.3 The BM shall be protective Class of IP 55.

2.11.4 The BMK shall have a minimum of 700 mm clearance to switchyard floor.

2.12.0 INSULATOR AND HARDWARE FITTINGS

2.12.1 General

- a) The Contractor shall supply insulators of suspension, tension and post type

as required complete with all necessary hardware and accessories, including fittings for fixing insulators to steel structures as required.

b) The porcelain shall be sound, free from defects, thoroughly vitrified and smoothly glazed.

c) Unless otherwise specified, the glaze shall be brown colour. The glaze shall cover all the porcelain parts of the insulators except those areas which serve as support during firing or are left unglazed for purpose of assembly.

d) The design of the insulator shall be such that stress due to expansion and contraction in any part of the insulator shall not lead to deterioration. The porcelain shall not engage directly with hard metal.

e) Cement use in the construction of insulator shall not cause fracture by expansion or loosening by contraction and proper care shall be taken to locate the individual parts correctly during cementing. The cement shall not give rise to chemical reaction with metal fitting and its thickness shall be as uniform as possible.

f) Pins and caps shall be made of drop forged steel, duly hot dip galvanized as per IS 2629. These shall not be made by jointing, welding, shrink fitting or any other process.

g) Security clips/split pins shall be made of good quality of stainless steel.

h) Suspension and tension insulators shall be wet process porcelain with ball and socket connection. Insulators shall be interchangeable and shall be suitable for forming either suspension or tension strings.

i) Post type insulators shall be of long rod type or solid core type and preferably of single piece type for all voltage classes. These shall be complete with necessary fittings to hold Aluminium tubes or ACSR conductor as required.

j) The items of hardware and fittings shall make complete assemblies which are necessary for their satisfactory performance. Such parts shall be deemed to be within the scope of this specification.

2.12.2 Disc Insulator Strings

Each insulator string shall consist of following numbers of Disc & parameters.

Sl. No.	Description	No of Disc Insulator Unit for		
		220 kV	132 kV	33 kV
1	No. of Disc, Suspension String	14	9	3
2	No. of Disc, Tension String	15	10	4
3	Creepage Distance of complete String (min)	6125 mm	3625 mm	900 mm

2.12.3 Parameters

2.12.3.1 Disc Insulators

- a) Type : Ball and Socket
 b) Colour : Brown
 c) Surface : Glazed
 d) Locking Device : W or R type security clip
 e) Size of Disc : 255 mm x 145 mm
 f) Size of Pin Ball : 16 mm
 g) Creepage Distance
 (Min subjected requirement of clause 2.19.2):25 mm/kV
 h) Electro mechanical Strength : 70 KN
 i) Power frequency withstand test voltage : 75 KV Dry
 j) Minimum dry Impulse withstand : 125
 KV peak Test voltage (+/- wave)
 k) Puncture Voltage : 1.3 X actual dry flash over voltage.

2.12.3.2 Post Insulators

Sl. No.	Parameters	220 kV	132 kV	33 kV
1	Highest system voltage	245 kV	145 kV	36 kV
2	Dry one minute power frequency test voltage	510 kV	275 kV	75 kV
3	Wet one minute power frequency test voltage	460 kV	275 kV	75 kV
4	Impulse voltage withstand test	510 kV	650 kV	170 kV
5	Minimum Creepage Distance	31mm/k V	31mm/k V	31mm/k V
6	Minimum Bending Strength (upright)	6 kN	4 kN	3 kN

2.13.0 CLAMPS, CONNECTORS

2.13.1 Clamps and connectors shall conform to IS 2121 unless otherwise mentioned hereunder.

2.13.2 Clamps and connectors shall be made of materials listed below:-

- For Connecting ACSR : Aluminium alloy casting conforming to designation A 6 of IS 617.
 For Connecting Equipment alloy : Bimetallic connectors made from aluminium alloy made of Copper casting conforming to designation A 6 of IS 617.
 For Connecting G.I Shield Wire : Malleable Iron Casting.
 Expansion Connectors : Copper lamination to grade FRTP-2 of IS 191. Bolts, nuts, plain washers : Hot dip galvanised mild steel.
 And spring washers for items (i), (ii) and (iii)

2.14.0 ILLUMINATION SYSTEM

2.14.1 The Contractor shall design, supply and install illumination system for the entire substation.

The average illumination level and limiting glare index for different parts of the substation shall be as follows:

Sl. No.	Location/Area	Average Illumination Level, 'Lux'	Limiting Glare Index
1	Control Room	30 0	1 9
2	Battery Room	10 0	1 9
3	Carrier Room	30 0	
4	Office/Conference Room	30 0	
5	Stairs and Corridors	10 0	
6	Air Conditioning Plant	15 0	
7	Outdoor Switchyard	20	
8	Approach Road	20	
9	Store Room	10 0	

2.14.2 The lighting system of a particular area whether indoor or outdoor shall be designed such a way that uniform illumination level is achieved. In outdoor switchyard illumination shall be aimed as far as possible towards transformers, circuit breakers, isolators etc.

2.14.3 Following types of lamps shall be used for various location of the substation:

Sl. No.	Location/Area	Type of Lamp	Type of Fitting
1	Control Room, Office, Carrier Room	LED	Decorative
2	Battery Room	Fluorescent	Acid Proof, Industrial
3	Outdoor Switchyard	LED	Water Tight Flood Light
4	External Lighting on Buildings	LED	Water Tight Flood Light
5	Gate Lighting	LED	Post type, water tight Flood Light

2.14.4 Provisions shall be made in the switchyard steel structures for mounting of lamps for switchyard.

2.15.0 PAINTING

2.15.1 All surfaces of ferrous materials used for construction of outdoor equipment and enclosures such as instrument transformer main tanks and equipment, marshalling boxes, kiosk, operating boxes, metallic enclosures etc. shall be cleaned and painted as given below if not specified otherwise in respective Sections.

The quality of paint such that its colour should not fade even if it is exposed to temperature up to 1200 degree C.

Description	Surface preparation	Primer coat	Intermediate undercoat	Finish coat	DFT	Colour Shade
CT & PT Main tanks of CT, PT and other oil filled equipment, etc. (External surface)	Shot Blast cleaning Sa 2½ (ISO 8501-1)	Epoxy base zinc primer (30-40 mm)	Epoxy high build micaceous iron oxide (75 mm)	Aliphatic Polyurethane 2 coats (25 mm/coat)	Minimum 155 mm	Shade No. 631 of IS:5
do (Internal surfaces)	Shot Blast cleaning Sa 2½ (ISO 8501-1)	Hot oil resistant, non-corrosive varnish or paint or epoxy			Minimum 30 mm	Glossy white or paint
Marshalling boxes, operating	Chemical/Shot Blast cleaning Sa	Epoxy base zinc primer (30-40 mm)				

2.15.2 All paints shall be carefully selected to withstand heat, rain and extremes of weather. The paint shall not scale off or crinkle or be removed by abrasion due to normal handling.

2.15.3 In case finish paint chips off or crinkle during transit or installation, the contractor shall arrange for repainting transformer at site at his cost. The paint for repainting/touchup shall be supplied by the contractor.

2.15.4 The paint work done shall be guaranteed for a minimum period of 5 years from the date of receipt of the equipment.

2.15.5 1(One) coat of additional paint to the exposed exterior surfaces shall be given at site prior to commissioning in presence of the Employer's representative.

2.16.0 SUPPLY OF CONSTRUCTION MATERIALS BY THE CONTRACTOR

2.16.1 The contractor has to make his own arrangements for procurement, supply and use of construction materials like cement, M.S. rounds, H.B.G. metal and sand.

2.16.2 Cement

The contractor has to make his own arrangements for the procurement of cement to required specifications required for the work subjected to the follows:

a)The contractor shall procure cement (approved BSI marked of PPC of Grade 53),required for the works only from reputed cement factories (Main producer) acceptable to the Engineer-in-Charge. The contractor shall be required to be furnished to the Engineer in-Charge bills of payment and test certificates issued by the manufacturers to authenticate procurement of quality cement from the approved cement factory.

The contractor shall make his own arrangement for adequate storage of cement.

b)The contractor shall procure cement in standard packing of all 50 kg per bag from the authorized manufacturers. The contractor shall make necessary arrangement at his own cost to the satisfaction of Engineer-in-Charge for actual weighment of random sample from the available stock and shall conform with the specification laid down by the Indian Standard Institution or other standard foreign institutions laid down by the Indian Standard Institution or other standard foreign institutions as the case may be. Cement shall be got tested for all the tests as directed by Engineer-in-Charge at least one month in advance before the use of cement bags brought and kept on site Stores. Cement bags required for testing shall be supplied by the contractor free of cost. If the tests prove unsatisfactory, then the charges for cement will be borne by the Contractor.

c)The Contractor should store the cement of **60 days requirement at least one month in advance** to ensure the quality of cement so brought to site and shall not remove the same without the written permission of the Engineer-in-Charge.

The Contractor shall forthwith remove from the works area any cement that the Engineer-in-Charge may disallow for use, an account of failure to meet with required quality and standard.

d)The contractor shall further, at all times satisfy the Engineer-in-Charge on demand, by production of records and books or by submission of returns and other proofs as directed, that the cement is being used as tested and approved by Engineer-in-Charge for the purpose and the Contractor shall at all times, keep his records up to date to enable the Engineer-in-Charge to apply such checks as he may desire.

e)Cement which has been unduly long in storage with the contractor or alternatively has deteriorated due to inadequate storage and thus become unfit for use in the works will be rejected by the department and no claim will be entertained. The Contractor shall forthwith remove from the work area, any cement the Engineer-in-Charge may disallow for use on work and replace it by cement complying with the relevant Indian Standards.

2.16.3 Steel

The Contractor shall procure mild steel reinforcement bars, high yield strength deformed(HYSD) bars, rods and structural steel, etc., required for the works, only from the main or secondary producers manufacturing steel to the prescribed specifications of Bureau of Indian Standards or equivalent and licensed to affix ISI or other equivalent certification marks and acceptable to the Engineer-in-Charge. Necessary ISI list certificates are to be produced to Engineer-in-Charge before use on works. The unit weight and dimensions shall be as prescribed in the relevant Indian Standard specification for steel.

2.17.0 SUPPLY OF CONSTRUCTION MATERIALS BY THE EMPLOYER

2.17.1 As it is a single responsibility contract supply, and/or arrange all materials and services including construction and testing equipment to complete the works in all respects described in the specification, shall be under the scope of the Contractor unless otherwise specifically mentioned elsewhere in the bidding document.

2.18.0 MISCELLANEOUS GENERAL REQUIREMENTS

2.18.1 Dense concrete with controlled water cement ratio as per IS-code shall be used for all underground concrete structures such as pump-house, tanks, water retaining structures, cable and pipe trenches etc. for achieving water-tightness.

2.18.2 All joints including construction and expansion joints for the water retaining structures shall be made water tight by using PVC ribbed water stops with central bulb.

However, kicker type (externally placed) PVC water stops shall be used for the base slab and in other areas where it is required to facilitate concreting.

The minimum thickness of PVC water stops shall be 5 mm and minimum width shall be 230 mm.

2.18.3 All steel sections and fabricated structures which are required to be transported on sea shall be provided with anti-corrosive paint to take care of sea worthiness.

2.18.4 A screed concrete layer not less than 100 mm thick and of grade not weaker than M10 conforming to IS:456-1978 shall be provided below all water retaining structures. A sliding layer of bitumen paper or craft paper shall be provided over the screed layer to destroy the bond between the screed and the base slab concrete of the water retaining structures.

2.18.5 Bricks having minimum 75 kg/cm² compressive strength can only be used for masonry work. Contractor shall ascertain himself at site regarding the availability of bricks of minimum 75kg/cm² compressive strength before submitting his offer.

2.18.6 Angles 50 x 50 x 6 mm (minimum) with lugs shall be provided for edge protection all round cut outs/ openings in floor slab, edges of drains supporting grating covers, edges of RCC cable/pipe trenches supporting covers, edges of manholes supporting covers, supporting edges of manhole pre-cast cover and any other place where breakage of corners of concrete is expected.

2.18.7 Anti- termite chemical treatment shall be given to column pits, wall trenches,

foundations of buildings, filling below the floors etc. as per IS: 6313 and other relevant Indian Standards.

- 2.18.8** Items/components of equipment/materials/components etc. not explicitly covered in the specification but required for completion of the project shall be deemed to be included in the scope.

SECTION-3

SPECIFICATION FOR DESIGN AND FABRICATION OF SUBSTATION STEEL STRUCTURES

3.10 SCOPE

3.1.1 This section covers the design parameters and specification for fabrication and galvanizing, of steel structures, bolts & nuts, tower accessories etc. for Substations covered under this Bid Document.

3.2.0 MATERIALS

3.2.1 Structural Steel

The structures shall be of structural steel conforming to any of the grade, as appropriate, of IS 2062 (latest edition) Steel conforming IS 8500 may also be used. Medium and high strength structural steels with known properties conforming to any other national or international standards may also be used.

3.2.2 Bolts

Bolts used shall conform to IS12427 or bolts of property class 4.6 conforming to IS 6639 may also be used.

High strength bolts, if used (only with steel conforming to IS 8500) shall conform to property class 8.8 of IS 3757.

Foundation Bolts shall conform to IS 5624. Step bolts shall conform to IS 10238

3.2.3 Nuts

Nuts shall conform to IS 1363 (Part 3). The mechanical properties shall conform to property class 4 or 5 as the case may be as specified in IS 1367 (Part 6) except that the proof stress for nuts of property class 5 shall be as given in IS 12427.

Nuts to be used with high strength bolts shall conform to IS 6623.

3.2.4 Washers

Washers shall conform to IS 2016. Heavy washers shall conform to IS 6610.

Spring washers shall conform to type Bof IS 3663

Washers to be used with high strength bolts and nuts shall conform to IS 6649.

3.2.5 Galvanisation

Structural members, plain and heavy washers shall be galvanized in accordance with the provisions of IS 4759.

Spring washers shall be hot dip galvanized as per service grade 4 of IS 4759 or IS 1537.

3.2.6 Other Materials

Other materials used in the construction of the supporting structures shall conform to appropriate Indian Standards wherever available.

3.3.0 DESIGN PARAMETERS

3.3.1 Switchyard structures such as columns, beams and equipment mounting structures shall be designed as per drawing provided along with this bidding document.

Note: Structures with earth peak shall assume to have four

earth wires for design purpose in normal condition.

3.3.2 Spans:-

Following Spans shall be considered in design of all structures as applicable: -

Line gantries (structures to terminate lines):

For 33 KV Switchyard: □ 50 Meter, wind & weight span. b). All other Structures

(i) For 33 KV Switchyard: □ 20 Meter, wind & weight span.

3.3.3 Deviation Angle

The design of line gantries shall only be checked for a maximum deviation angle of 300 from normal at centre of gantries to Dead End Tower.

3.3.4 Conductors and Shield Wires

a) The Conductor shall conform to IS: 398 (latest edition) except where otherwise specified herein. The details of the ACSR Moose, ACSR Zebra and ACSR Panther conductors are tabulated below:

	DESCRIPTION	ACSR 'MOOSE'	ACSR 'ZEBRA'	ACSR 'PANTHER'
1	Code name	MOOSE	ZEBRA	PANTHER
2	Number of strands & size	Al: 54/ 3.53 mm	Al: 54/ 3.18 mm	Al: 30/ 3.00 mm
		St: 7/ 3.53 mm	St: 7/ 3.18 mm	St: 7/ 3.00 mm
3	Overall diameter	35.05 MM	28.62 mm	21.00 mm
4	Breaking load	136.38 KN	130.32 kN	130.32 kN
5	Weight of conductor	2004 Kg/KM	1621 kg / km	974 kg / km
6	Co-efficient Of Linear Expansion	23x10-6 /0C	19.35x10-6 /0C	19.35x10-6 /0C
7	Number of strand			
	Steel centre	1	1	1
	1st Steel Layer	6	6	6
	1st Aluminium Layer	12	12	12
	2nd Aluminium Layer	18	18	18
	3rd Aluminium Layer	24	24	-
8	Sectional area of Aluminium	528.50 mm ²	428.90 mm ²	212.10 mm ²
9	Total sectional area	597.00 mm ²	484.50 mm ²	261.50 mm ²
10	Calculated d.c. resistance at 20 C	0.05552ohm/km	0.06869 ohm/km	0.1400 ohm/km
11	Ultimate tensile strength	161.2 kN	130.32 kN	89.67

b) For protection against direct lightning G.I. wires of size 7/3.66 mm conforming to IS 2241 shall be considered for all switch yards.

3.4.0 DESIGN DRAWINGS

3.4.1 The relevant drawings for all the towers, beams and equipment mounting structures shall be furnished by the CONTRACTOR to the Purchaser which shall include structural/fabrication drawings, Bill of Materials including nuts and bolts.

3.4.2 The structural drawings, Bill of materials and shop fabrication drawings for all the structures shall be submitted in four copies and will be finally approved by the Purchaser. The fabrication shall be taken up from the approved shop drawings.

The overall responsibility of fabricating structure members correctly lies with the CONTRACTOR only and the CONTRACTOR shall ensure that all the members can be fitted while erecting without any undue strain on them.

3.5.0 ACCESSORIES

3.5.1 Step Bolts

Each column/tower shall be provided with step bolts conforming to IS: 10238 of not less than 16mm diameter and 175mm long spaced not more than 450mm apart and extending from 2.5 meters above the ground level to the top. Each step bolt shall be provided with two nuts on one end to fasten the bolt securely to the tower and button head at the other end to prevent the feet from slipping away. The step bolts shall be capable of withstanding a vertical load not less than 1.5 KN.

3.5.2 Insulator Strings and Conductor Clamps Attachments

- a) Single suspension and tension insulator string assemblies shall be used for stringing busbars. For the attachment of Suspension Insulator string, a suitable strain plate of sufficient thickness for transferring the load to the tower body shall be provided. To achieve requisite clearances, if the design calls for providing extra D-shackles, link plate etc. before connecting the insulator string the insulator string the same shall be supplied by the CONTRACTOR.
- b) At tension points strain plates of suitable dimensions placed on the beams, shall be provided for taking the hooks or D-shackles of the tension insulator strings. To achieve requisite clearances, if the design calls for providing extra D-shackles, link plate etc. before connecting the insulator string the same shall be supplied by the CONTRACTOR.

3.5.3 Earth wire Clamps Attachment

i. Suspension Clamp

The detailed drawing shall be submitted by the CONTRACTOR for Purchaser's approval. The CONTRACTOR shall also supply U- bolts, D-shackles wherever required.

a) Tension Clamps

Earth-wire peaks of tension towers shall be provided with suitable plates to accommodate the shackle of tension clamps. The CONTRACTOR shall also supply the U-bolts wherever required and take Purchaser's approval for details of the attachments before the mass fabrication.

3.6.0 FABRICATION

3.6.1 The fabrication of substation steel structures shall be in conformity with the following:

- a. Except where hereinafter modified, details of fabrication shall conform to IS: 802 (Part-II) or the relevant international standards.
- b. The tower structures shall be accurately fabricated to connect together easily at site without any undue strain on the bolts.
- c. No angle member shall have the two leg flanges brought together by closing the angle.
- d. The diameter of the hole shall be equal to the diameter of bolt plus 1.5mm.
- e. The structure shall be designed so that all parts shall be accessible for inspection and cleaning. Drain holes shall be provided at all points where pockets of depression are likely to hold water.
- f. All identical parts shall be made strictly inter-changeable. All steel sections before any work are done on them shall be carefully levelled, straightened and made true to detailed drawings by methods which will not injure the materials so that when assembled, the adjacent matching surfaces are in close contact throughout. No rough edges shall be permitted in the entire structure.
- g. Minimum Thickness of Tower Members shall be as follows: -

<i>ITEM</i>	<i>Minimum thickness in mm</i>
Leg members & main chords of beams in compression	5
Other members	4

3.6.2 Drilling and Punching

3.6.2.1 Before any cutting work is started, all steel sections shall be carefully strengthened and trued by pressure and not by hammering. They shall again be trued after being punched and drilled.

3.6.2.2 Holes for bolts shall be drilled or punched with a jig but drilled holes shall be preferred. The punching may be adopted for thickness up to 16mm. Tolerances regarding punch holes are as follows:

- a) Holes must be perfectly circular and no tolerances in this respect are permissible.
- b) The maximum allowable difference in diameter of the holes on the two sides of plates or angle is 0.8mm. i.e. the allowable taper in punched holes should not exceed 0.8 mm on diameter.
- c) Holes must be square with the plates or angles and have their walls parallel.

3.6.2.3 All burrs left by drills or punch shall be removed completely. When the tower members are in position the holes shall be truly opposite to each other. Drilling or reaming to enlarge holes shall not be permitted.

3.6.3 Erection mark

3.6.3.1 Each individual member shall have erection mark conforming to the component number given to it in the fabrication drawings. The mark shall be marked with marking dies of 16mm size before galvanizing and shall be legible after galvanizing.

3.7.0 GALVANIZING AND PAINTING

3.7.1 Galvanising of the various members of the structures shall be done only after all

works of sawing, shearing, drilling, filling, bending and matching are completed. Galvanising shall be done by the hot dip process as recommended in IIS: 2629 or other such authoritative international standards and shall produce a smooth, clean and uniform coating of not less than 610 gm per square meter. The preparation for galvanising and the galvanising process itself must not affect adversely the mechanical properties of the treated materials. No manual Galvanization process will be accepted.

3.7.2 All assembly bolts shall be thoroughly hot dip galvanised after threading. Threads shall be of a depth sufficient to allow for the galvanized coating, which must not be excessive at the root of the threads, so that the nut shall turn easily on the completed bolts without excessive looseness. The nut threads shall not be galvanised, but oiled only.

3.7.3 The outside surface shall be galvanised. Sample of galvanised materials shall be supplied to the galvanised test set out in IIS 729 or other such authoritative international standards.

3.8.0 EARTHING

3.8.1 To keep provision in the structures for earthing, holes shall be drilled on two diagonal opposite legs of the towers/columns/mounting structures. The holes shall be suitable for bolting 65 mm X 12 mm GI strips and shall be such that the lower hole is about 350 mm above the ground level, clear of the concrete muffing, for connecting the earthing strip.

3.9.0 TEST AND TEST CERTIFICATE

3.9.1 Each consignment ready for transportation shall be offered to ASEB for inspection before dispatch giving a minimum time of not less than 30 days. Samples of fabricated structure materials shall be subjected to following tests:

- a) Steel: The structural steel shall conform to IS 226 and IS 8500, BS 4360-1068 or ISO / R 630 other such authoritative international standards. Manufacturer's test certificate shall be submitted for all used steel.
- b) Galvanising: The galvanising shall be as per IS 2633 or BS 729 other such authoritative international standards. Zinc coating over the galvanised surfaces shall not be less than 610 gm per square meter.
- c) Bolts and nuts: Manufacturer's test certificate as per standard practice shall be submitted.

3.10.0 TEST AT CONTRACTOR'S PREMISES

3.10.1 The CONTRACTOR shall fabricate one specimen structure of each type as soon as possible after placement of order and before starting the bulk fabrication of the structures ordered. It shall be assembled on a foundation as nearly similar as practicable to site and tested with suitable test loads as per specified broken wire condition, multiplied by the corresponding factor of safety to ensure that the design and fabrication complies with the requirements. Each structure shall be capable of withstanding the above-mentioned tests without any injury or any permanent deflection at any part. If any member is found to be weak or damaged the design should be suitably modified and the tower re-tested.

- 3.10.1.1 After the first lot of the structures manufactured, the members forming one structure of each type shall be selected at random from the lots of similar member and assembled in exactly the same manner as to be done at site. The structure then shall be set on foundation as nearly similar as practicable to site and tested with equivalent test load for which the structure has been designed.
- 3.10.1.2 No structure or any member thereof, which failed under the test shall be supplied.

SECTION-4

TECHNICAL SPECIFICATION OF OUTDOOR SF6 CIRCUIT BREAKERS

4.1.0 SCOPE

- 4.1.1 The intention of this Section of the Specification is to cover design, manufacture, testing at manufacturer's works of Circuit Breakers with all fittings and accessories including mounting structures as applicable
- 4.1.2 Loading at manufacturer's works, transportation and delivery at respective substation sites, including unloading at destination sites.
- 4.1.3 Erection, Testing and Commissioning of Circuit Breakers.

4.2.0 GENERAL REQUIREMENTS

- 4.2.1 The circuit breaker shall be of three phase unit (gang operated) (or) three identical single phase units (as said in data sheet), outdoor, single pressure puffer type. The operating mechanism shall be electrically and mechanically trip/free with anti-pumping facility suitable for remote electrical closing, tripping as well as local Operation facility as specified. The CBs are meant for installation with Transformers LV side & bus section.
- 4.2.2 The circuit breaker shall be so designed to withstand the effects of temperature, wind load, short circuit conditions and other adverse conditions.
- 4.2.3 The circuit breaker shall be capable of switching transformer-magnetizing currents and shall be restrike
- free.
- 4.2.4 All similar parts, particularly removable ones, shall be interchangeable with one another.
- 4.2.5 All cable ferrules, lugs, tags, etc. required for cabling from equipment control cabinet/operating mechanism to the central control cabinet of the breaker shall be supplied loose as per approved schematics.
- 4.2.6 The SF6 breaker shall be designed to ensure that condensation of moisture is controlled by proper selection of organic insulating materials having low moisture absorbing characteristics.
 - 4.2.6.1 The support structure of circuit breaker shall be hot dip galvanised. Sufficient galvanising thickness shall be achieved with 615 gm/m². All other parts shall be painted as per painting specification enclosed separately.

4.3.0 OPERATING MECHANISM

- 4.3.1 A power spring operated mechanism for closing and tripping shall be provided in the breaker control cabinet. This device shall be so interlocked that while it is under maintenance, the breaker cannot be operated from remote. A slow acting, manually operated device shall be provided for inspection and maintenance purposes.
- 4.3.2 Circuit breaker operating mechanism shall be capable of storing energy for atleast

two complete closing and tripping operations.

- 4.3.3** Each mechanism shall have an operation counter.
- 4.3.4** The operating mechanism shall be mounted and enclosed in a weather proof, vermin-proof, sheet steel cabinet conforming to IP: 55 degree of protection. Sheet steel thickness shall be as specified in data sheet. The cabinet shall also house relays, control and auxiliary equipment of each breaker and provision for terminating all control, alarm and auxiliary circuits. It shall be provided with hinged doors with provision for locking and removable gland plates to be drilled at site. Inspection window shall be provided for observation of the instruments without opening the cabinet. It shall be mounted so as to provide convenient access from ground level.
- 4.3.5** The cabinet shall be fitted with a thermostatically controlled anti-condensation heater, a 15A, 1 phase, 5 pin socket outlet with switch and a cubicle illuminating lamp suitable for operation on 240 V AC 50Hz supply.
- 4.3.6** Circuit breakers shall feature high repeatability of absolute closing time over a wide range of parameters (ambient temperature, pneumatic pressure, control voltages, etc).
- 4.3.7** Main poles shall operate simultaneously. There shall be no objectionable rebound and the mechanism shall not require any critical adjustment. It shall be strong, rigid, positive and fast in operation.
- 4.3.8** Disagreement circuit shall be provided which shall detect pole position discrepancy.
- 4.3.9** The design of the circuit breaker shall be such that contacts will not close automatically upon loss of gas/ air pressure.
- 4.3.10** Closing release shall be capable of operating within the range of the rated voltage as specified in the data sheet. Shunt trip shall operate satisfactorily under all operating conditions of the circuit breaker up to the rated breaking capacity of the circuit breaker within the range of the rated voltages specified in the Data sheet.
- 4.3.11** Working parts of the mechanism shall be of corrosion resisting material. Bearings which require grease shall be equipped with pressure type grease fittings. Bearing pin, bolts, nuts and other parts shall be adequately pinned or locked to prevent loosening or changing adjustment with repeated operation of the breaker.
- 4.3.12** All controls, gauges, relays, valves, hard drawn copper piping and all other accessories as necessary shall be provided including the following:
 - 4.3.12.1** Low pressure alarm and lock out relay with adjustable pressure setting suitable for operation on DC system.
 - 4.3.12.2** A no-volt relay for remote indication of power failure for compressor motor/ Spring Charge motor.
- 4.3.13** As long as power is available to the motor, continuous sequence of closing and opening operations shall be possible.
- 4.3.14** After failure of power supply to the motor, at least one open-close-open operation

of the circuit breaker shall be possible.

4.3.15 Motor rating shall be such that it requires only about 30 seconds for full charging of the closing spring.

4.3.16 Closing action of the circuit breaker shall compress the opening spring ready for tripping.

4.3.17 During closing, springs are discharged and after closing of breaker, springs shall automatically be charged for the next operation. Facility for manual charging of closing springs shall be provided. Mechanical interlocks shall be provided in the operating mechanism to prevent discharging of closing springs when the breaker is already in the closed position.

4.4.0 OPERATING MECHANISM CONTROL

4.4.1 The breaker shall normally be operated by remote electrical control. Two electrically independent trip circuit including two trip coils per pole shall be provided. However, provision shall be made for local electrical control. For this purpose a local/remote selector switch, close and trip control switch/push button shall be provided in the breaker central control cabinet.

4.4.2 The two way Local/Remote switch shall have minimum 4 (four) pair of contacts and wiring shall be made available to monitor local/remote status from local SCADA/SAS.

4.4.3 The trip coils shall be suitable for trip circuit supervision during both open and close position of the breaker. Necessary terminals shall be provided in the central control cabinet of the circuit breaker by the CONTRACTOR.

4.4.4 The auxiliary switch of the breaker shall be positively driven by the breaker operating rod.

4.4.5 A conveniently located manual tripping lever or button shall also be provided for local tripping of the breaker and simultaneously opening the reclosing circuit. A local manual closing device which can be easily operated by one man standing on the ground shall also be provided for maintenance purpose. Direction of motion of handle shall be clearly marked.

4.4.6 Necessary platform with Ladder shall be provided for easy access to the Operating Box thereby easing out local operation/maintenance.

4.4.7 **When the spring get fully charged either through motor or hand cranking, the spring charging motor and the hand cranking device should get disengaged mechanically from the charged spring and this should not be depended upon only the limit switch.**

4.5.0 SF6 GAS SYSTEM

4.5.1 SF6 gas shall serve as an arc-quenching medium during opening/closing operation and as an insulating medium between open contacts of the circuit breaker.

4.5.2 The circuit breaker shall be single pressure type. The design and construction of the circuit breaker shall be such that there is a minimum possibility of gas leakage

and entry of moisture. There should not be any condensation of SF₆ gas on the internal insulating surfaces of the circuit breaker.

- 4.5.3** All gasketed surfaces shall be smooth, straight and reinforced, if necessary, to minimise distortion and to make a tight seal, the operating rod connecting the operating mechanism to the arc chamber (SF₆ media) shall have adequate seals. The SF₆ gas leakage should not exceed 1% per year.
- 4.5.4** In the interrupter assembly there shall be an absorbing product box to minimise the effect of SF₆ decomposition products and moisture. The material used in the construction of the circuit breakers shall be such as fully compatible with S_f₆ gas decomposition products.
- 4.5.5** Each pole shall form an enclosure filled with S_f₆ gas independent of two other poles (for 245 & 145 kVCBs) and the S_f₆ density of each pole shall be monitored. For CBs of voltage class of 36kV, a common S_f₆ scheme/density monitor shall be acceptable.
- 4.5.6** The dial type SF₆ density monitor shall be adequately temperature compensated to model the pressure changes due to variations in ambient temperature within the body of circuit breaker as a whole. The density monitor shall have graduated scale and shall meet the following requirements:

It shall be possible to dismantle the density monitor for checking/replacement without draining the SF₆ gas by providing suitable interlocked non return valve coupling.

4.6.0 BUSHINGS AND INSULATORS

- 4.6.1** Bushings and Insulators shall be of Porcelain, Solid core type.
- 4.6.2** Bushings shall be manufactured and tested in accordance with IS: 2099 & IEC-60137, while Hollow column insulators shall be manufactured and tested in accordance with IEC-62155/IS: 5621.
The support insulators shall be manufactured and tested as per IS: 2544/IEC-60168 and IEC-60273. The insulators shall also conform to IEC-60815 as applicable
- 4.6.3** Porcelain used for the manufacture of bushings and insulators shall be homogeneous, free from defects, cavities and other flaws or imperfections that might affect the mechanical or dielectric quality and shall be thoroughly vitrified, tough and impervious to moisture.
- 4.6.4** Glazing of the porcelain shall be of uniform brown colour, free from blisters, burns and other similar defects. Bushings shall be designed to have sufficient mechanical strength and rigidity for the conditions under which they will be used. All bushings of identical ratings shall be interchangeable.
- 4.6.5** Puncture strength of bushings shall be greater than the dry flashover value. When operating at normal voltage, there shall be no electric discharge between the conductors and bushing which would cause corrosion or injury to conductors, insulators or supports by the formation of substances produced by chemical action. No radio interference shall be caused by the bushings when operating at the normal rated voltage.
- 4.6.6** Bushings shall satisfactorily withstand the insulation level specified in data sheet.

4.7.0 FIXED AND MOVING CONTACTS

- 4.7.1** Main contacts shall have ample area and contact pressure for carrying the rated current and the short time rated current of the breaker without excessive temperature rise which may cause pitting or welding. Contacts shall be adjustable to allow for wear, easily replaceable and shall have minimum moving parts and adjustments to accomplish these results. Main contacts shall be the first to open and the last to close so that there will be little contact burning and wear out.
- 4.7.2** Arcing contacts, if provided, shall be the first to close and the last to open and shall be easily accessible for inspection and replacement. Tips of arcing and main contacts shall be silver faced.
- 4.7.3** If multi-break interrupters are used, they shall be so designed and augmented that a fairly uniform voltage distribution is developed across them.

4.8.0 INTERLOCKS

- 4.8.1** Key release mechanical interlocks shall be incorporated in the operating mechanism for interlocking with the associated isolators, so that operation of the circuit breaker is dependent on a "key-trapped" situation. In addition, electrical interlocks with associated isolators shall be provided.

4.9.0 ADDITIONAL DUTY REQUIREMENTS

- 4.9.1** Circuit breakers shall be capable of clearing short line faults with the same impedance behind the bus corresponding to the rated fault current.
- 4.9.2** Circuit breakers shall be capable of breaking 25% of rated fault current at twice rated voltage under out of phase conditions.
- 4.9.3** The Bid shall highlight the design features provided to effectively deal with:
- a) Breaking of inductive currents and capacitive currents.
 - b) Charging of long lines and cables.
 - c) Clearing developing faults within the full rating of the breaker.
 - d) Opening on phase opposition.

4.10.0 ACCESSORIES

4.10.1 Gas Pressure Detector

The circuit breaker shall be provided with gas pressure monitor with temperature compensation for initiating alarm and locking the operating mechanism in the event of abnormality.

Gas pressure monitor shall be provided for each pole individually.

4.10.2 Position Indicator

Each pole of the circuit breaker shall be provided with a position indicator.

4.10.3 Terminals

Each circuit breaker shall be provided with suitable terminal pads of high conductivity aluminium alloy for connecting to the line.

4.10.4 Auxiliary Switches

Each circuit breaker shall be equipped with auxiliary switches with sufficient number of contacts for control, indication and interlocking purposes. Ten normally open and ten normally closed contacts shall be provided as spares. All contacts shall be rated for the DC voltage specified in data sheet.

4.10.5 Terminal Blocks

All accessories and control devices shall be completely wired. All wirings which are connected to external circuit shall be terminated on terminal blocks installed in the control cabinet. The terminal blocks provided shall have **twenty (20) percent spare terminals**.

4.10.6 Operating mechanism housing shall be supplied with all required accessories including the following:

- a) Padlocks and duplicate keys.
- b) Space heaters equipped with automatic thermostatic control.
- c) Local/remote changeover switch.
- d) Manually operated tripping push button/lever (mechanical) conveniently located to trip all three phases simultaneously.
- e) Control switches to cut off control power supplies.
- f) Fuses as required.
- g) Two earthing terminals.
- h) Auxiliary relays required for satisfactory operation.
- i) Motor contactor with thermal release
- j) Provision for mechanical interlock with isolator.
- k) **Readable wiring diagram shall be pasted inside the front cover of the operating mechanism box with indelible ink.**

4.11.0 SUPPORT STRUCTURES

4.11.1 The Circuit Breakers shall be suitable for mounting on steel structures.

4.11.2 The support structure shall be of steel hot dip galvanised type. The height of support structure shall be designed to keep the bottom most live part and bottom of insulators of circuit breakers at minimum clearance from the plinth as specified in data sheet.

4.11.3 All necessary galvanised bolts, nuts and washers to complete the erection shall be furnished including the embedded anchor bolts for securing the supporting structure to the concrete foundations.

4.12.0 NAME PLATES

4.12.1 All equipment shall have non-corrosive name plates fix at a suitable position indelibly mark with full particular there on in accordance with the standard adapted.

4.13.0 EARTHING

4.13.1 Two earthing pads shall be provided on each supporting structure. Each control cabinet or terminal box mounted on the supporting structure shall also be connected to an earthing pad. Separately mounted control cabinets shall be provided with two earthing pads adjacent to the base of the cabinet. The earthing connection shall be bolted type and suitable for receiving 65mm x 12mm MS strip.

4.14.0 TERMINAL CONNECTORS

4.14.1 The equipment shall be supplied with required number of terminal connectors of approved type suitable for ACSR conductors. The type of terminal connector, size

of connector, material, and type of installation shall be approved by the Purchaser, as per installation requirement while approving the equipment drawings.

4.15.0 TESTS

4.15.1 All routine tests shall be carried out in accordance with relevant IS. All routine/acceptance tests shall be witnessed by the Purchaser/his authorised representative. The tests shall include the following:

a) Routine/Acceptance Tests (all units)

- i) Mechanical Operation tests
- ii) Power frequency voltage withstand test (dry)
- iii) Tests on auxiliary & control circuits
- iv) Measurement of resistance of the main circuit.

b) Type Tests:

The bidder shall furnish type test certificates and results for the following tests along with the bid for breaker of identical design.

- i) Breaking and making capacity test
- ii) Short-time current test
- iii) Temperature rise tests
- iv) Lightning Impulse voltage test

c) Special Tests:

The operating mechanism box shall be tested for paint film thickness and the galvanisation test for structure shall be conducted in one of the unit of each type.

d) Test Certificates

Copies of routine/acceptance test certificates shall be produced with the endorsement of the inspecting authority to the Purchaser before effecting despatch. The test report shall contain the following information.

- i) Complete identification data, including serial No. of the breaker.
- ii) Method of application, where applied, duration and interpretation of results in each test.

4.16.0 PRE-COMMISSIONING TESTS

- (a) Contractor shall carry out following tests as pre-commissioning tests. Contractor shall also perform any additional test based on specialties of the items as per the field instructions of the equipment Supplier or Employer without any extra cost to the Employer. The Contractor shall arrange all instruments required for conducting these tests along with calibration certificates and shall furnish the list of instruments to the Employer for approval.
- (a) Insulation resistance of each pole.
 - (b) Check adjustments, if any suggested by manufacturer.
 - (c) Breaker closing and opening time.
 - (d) Slow and Power closing operation and opening.
 - (e) Trip free and anti-pumping operation.
 - (f) Minimum pick-up voltage of coils.
 - (g) Dynamic Contact resistance measurement.
 - (h) Functional checking of control circuits interlocks, tripping through protective relays and auto reclose operation.
 - (i) Insulation resistance of control circuits, motor etc.

- (j) Resistance of closing and tripping coils.
- (k) SF6 gas leakage check.
- (l) Dew Point Measurement
- (m) Verification of pressure switches and gas density monitor.
- (n) Checking of mechanical 'CLOSE' interlock, wherever applicable.
- (o) Testing of grading capacitor.
- (p) Resistance measurement of main circuit.
- (q) Checking of operating mechanism.
- (r) Check for annunciations in control room

4.17.0 SPECIAL TOOLS AND TACKLES

4.17.1 The Bidder shall furnish a list of any special tools and tackles required for maintenance and operation purposes with recommended quantities for each substation.

4.17.2 TECHNICAL DATA SHEET FOR CIRCUIT BREAKER

	Particulars	Unit	Data for 132 kV CB	Data for 33 kV CB
1	Type		Sf ₆	Sf ₆
2	No of poles		3 (3 Phase Ganged Unit)	3 (3 Phase Ganged Unit)
3	Service		Outdoor	Outdoor
4	Rated System Voltage	kV	132	33
5	Highest System Voltage	kV	145	36
6	System earthing		Solidly earthed system	Solidly earthed system
7	Rated Voltage of Breaker	kV	145	36
8	Rated Continuous Current	Amps	1250	1250
9	Rated Frequency	Hz	50	50
10	Rated Short Circuit breaking current (I) – 3 sec - symmetrical	kA	31.5	25
11	Rated Short Circuit making current	kA	2.5*I	2.5*I
12	Duty cycle		0-0.3 Sec-CO-3Min-CO	0.3Sec-CO-3Min-CO
13	First pole to clear factor		1.3	1.3
14	Operating time			
	i) Opening Time	ms	Not exceeding 50ms	Not exceeding 50ms
	ii) Closing Time	ms	Not exceeding 120ms	Not exceeding 120ms

	Insulation level			
15	i) Power Frequency with Stand Voltage	kV	275	70
	ii) Impulse withstand Voltage	kV	650	170
16	Minimum clearance between phases	m	1300	320
17	Minimum clearance between phase to earth	mm	1300	320
18	Minimum Ground clearance (from bottommost live part to plinth level)	mm	4600	4000
19	Minimum clearance from bottom Of Support insulator to plinth level	mm	2500	2500
20	i) Minimum Creepage Distance (Total)	mm	3635	900
	ii) Minimum Creepage Distance (Protected)	mm	1813	460
21	Arcing horn			Yes
22	Operating mechanism:			
	a) Type		Spring Charged	Spring Charged
	b) Rating of Drive Motor	V	Universal Motor/ 1 Phase 50 Hz 230V AC	Universal Motor/ 1 Phase 50 Hz 230V AC
	c) Rated voltage of Shunt trip coil & operating range	V. DC	220 or 110 [50% - 110%]	220 or 110 [50% - 110%]
	(d) Rated voltage of Closing coil & operating range	V. DC	220 or 132 [80% - 110%]	220 or 132 [80% - 110%]
	(e) No. of trip coils	No	2 per CB	2 per CB
	(f) No. of closing coils	No	1 per CB	2 per CB
	g) No of spare auxiliary contacts & contact rating	Nos. AMPS	10 N/O+10 N/C (per CB) 10A at 240V AC & 2A at 220V/110V DC	10 N/O+10 N/C (per CB) 10A at 240V AC & 2A at 220V/110V DC
	h) Minimum thickness of sheet steel for control cabinet	mm	3	3
	i) Enclosure Protection		IP55	IP55
23	Reclosing		Three Phase Auto Reclosing	Three Phase Auto Reclosing
24	Support structure (Painted / Galvanised)		Galvanised	Galvanised

25	All other parts (Painted / Galvanised)		Synthetic enamel shade 631 of IS5(125 microns)	Synthetic enamel shade 631 of IS5(125 microns)
26	Minimum size of control wiring (Copper)	Sq.mm	2.5	2.5

SECTION-5

TECHNICAL SPECIFICATION OF OUTDOOR CURRENT AND POTENTIAL TRANSFORMERS

5.1.0 SCOPE

- 5.1.1** This Section of the Specification covers general requirements for design, engineering, manufacture, assembly and testing at manufacturer's works of Live Tank type outdoor Current and Potential Transformers, also referred to as Instrument transformers.
- 5.1.2** Loading at manufacturer's works, transportation and delivery at respective substation site including unloading at destination site.
- 5.1.3** Erection, Testing and Commissioning of Instrument Transformers.

5.2.0 STANDARDS

- 5.2.1** The equipment covered by this specification shall, unless otherwise stated be designed, constructed and tested in accordance with the latest revisions of relevant Indian Standards or equivalent IEC and shall conform to the regulations of local statutory authorities.
- 5.2.2** In case of any conflict between the Standards and this specification, this specification shall govern.
- 5.2.3** The current transformer shall comply also with the latest issue of the following Indian standard.
- (i) IS: 2705(Part-I) Current transformers: General requirement.
 - (ii) IS: 2705(Part-II) Current transformers : Measuring Current transformers
 - (iii) IS: 2705(Part-III) Current transformers : Protective Current transformers
 - (iv) IS: 2705(Part-IV) Current transformers: Protective Current transformers for special Purpose application.
 - (v) IS: 3156(Part-I) Potential transformers: General requirement.
 - (vi) IS: 3156 (Part-II) Potential transformers : Measuring Potential transformers
 - (vii) IS: 3156 (Part-III) Potential transformers : Protective Potential transformers

5.3.0 GENERAL REQUIREMENTS

- 5.3.1** The cores of the instrument transformers shall be of high grade, non-aging CRC steel of low hysteresis loss and high permeability.
- 5.3.2** Instrument transformers shall be of **Live Tank design**.
- 5.3.3** The instrument transformers shall be truly hermetically sealed to completely prevent the oil inside the tank coming into contact with the outside temperature. To take care of oil volume variation the tenderer are requested to quote the current transformers with **stainless steel diaphragm (bellow)**.
All parts of bellow shall be stainless steel only. A ground glass window shall be provided to monitor the position of the metal bellow.
- 5.3.4** The instrument transformers shall be completely filled with oil.
- 5.3.5** A complete leak proof secondary terminal arrangement shall be provided with each instrument transformers. All secondary terminals shall be brought out into weather, dust and vermin proof terminal box. Secondary terminal boxes shall be provided with facilities for easy earthing, shorting, insulating and testing of secondary circuits.

The terminal boxes shall be suitable for connection of control cable gland.

- 5.3.6** All instrument transformers shall be of single phase unit.
- 5.3.7** All Instrument transformers shall be suitable for upright mounting on latticed steel structures.
- 5.3.8** The Instrument Transformer shall be complete in all respects and shall conform to the modern practice of design and manufacture.
- 5.3.9** The instrument transformers shall be so designed to withstand the effects of temperature, wind load, short circuit conditions and other adverse conditions.
- 5.3.10** All similar parts, particularly removable ones, shall be interchangeable with one another.
- 5.3.11** All cable ferrules, lugs, tags, etc. required for identification and cabling shall be supplied complete for speedy erection and commissioning as per approved schematics.
- 5.3.12** The instrument transformers shall be designed to ensure that condensation of moisture is controlled by proper selection of organic insulating materials having low moisture absorbing characteristics.
- 5.3.13** All steel work shall be degreased, pickled and phosphate and then painted in accordance with Clause 2.15.0 (Painting)
- 5.3.14** The outer surface of metal tank shall be Hot Dip Galvanized, whereas, the inner portion shall be painted in accordance with Clause 2.15.0(Painting) or hot dip galvanised.
- 5.3.15** The galvanising shall be as per applicable standard IS: 2629 and minimum thickness of zinc coating shall be 610 gm/sq.mt.

5.4.0 INSULATING OIL

- 5.4.1** The quantity of insulating oil for instrument transformers and complete specification of oil shall be stated in the tender. The insulating oil shall conform to the requirement of latest edition of IS: 335 / IEC 60296 (required for first filling)

5.5.0 COMMON MARSHALLING BOXES

- 5.5.1** The outdoor type common marshalling boxes shall conform to the latest edition of IS 5039 and other general requirements specified hereunder.
- 5.5.2** The common marshalling boxes shall be suitable for mounting on the steel mounting structures of the instrument transformers.
- 5.5.3** 1(One) common marshalling box shall be supplied with each set of instrument transformers. The marshalling box shall be made of sheet steel and weather proof. The thickness of sheet steel used shall be not less than 3.0 mm. It is intended to bring all the secondary terminals to the common marshalling.
- 5.5.4** The enclosures of the common marshalling boxes shall provide a degree of protection of not less than IP 55 (As per IS 2147).
- 5.5.5** The common marshalling boxes shall be provided with double hinged front doors

with pad locking arrangement. All doors and removable covers and plates shall be sealed all around with neoprene gaskets or similar arrangement.

- 5.5.6** Each marshalling box shall be fitted with terminal blocks made out of moulded non-inflammable plastic materials and having adequate number of terminals with binding screws washers etc. Secondary terminals of the instrument transformers shall be connected to the respective common marshalling boxes. All out going terminals of each instrument transformer shall terminate on the terminal blocks of the common marshalling boxes. The terminal blocks shall be arranged to provide maximum accessibility to all conductor terminals.
- 5.5.7** Each terminal shall be suitably marked with identification numbers. Not more than two wires shall be connected to any one terminal. At least 20 % spare terminals shall be provided over and above the required number.
- 5.5.8** All terminal strips shall be of isolating type terminals and they will be of minimum 10 A continuous current rating.
- 5.5.9** All cable entries shall be from bottom. Suitable removable gland plate shall be provided on the box for this purpose. Necessary number of cable glands shall be supplied fitted on to this gland plate. Cable glands shall be screw on type and made of brass.
- 5.5.10** Each common marshalling box shall be provided with two numbers of earthing terminals of galvanised bolt and nut type.
- 5.5.11** All steel works of common marshalling boxes shall be hot dipped galvanized.
- 5.5.12** All steel, inside and outside work shall be degreased, pickled and phosphate and then applied with two coats of Zinc Chromate primer and two coats of finishing synthetic enamel paint. The colour of finishing paint shall be as follows: -
 - i) Inside: Glossy White
 - ii) Outside: Light Grey (Shade No. 697 of IS: 5)

5.6.0 BUSHINGS AND INSULATORS

- 5.6.1** Bushings and Insulators shall be of Porcelain, Solid core type. Porcelain used for the manufacture of bushings and insulators shall be homogeneous, free from defects, cavities and other flaws or imperfections that might affect the mechanical or dielectric quality and shall be thoroughly vitrified, tough and impervious to moisture.
- 5.6.2** Glazing of the porcelain shall be of uniform brown colour, free from blisters, burns and other similar defects. Bushings shall be designed to have sufficient mechanical strength and rigidity for the conditions under which they will be used. All bushings of identical ratings shall be interchangeable.
- 5.6.3** Puncture strength of bushings shall be greater than the dry flashover value. When operating at normal voltage, there shall be no electric discharge between the conductors and bushing which would cause corrosion or injury to conductors, insulators or supports by the formation of substances produced by chemical action. No radio interference shall be caused by the bushings when operating at the normal rated voltage.
- 5.6.4** The design of bushing shall be such that the complete bushing is a self-contained unit and no audible discharge shall be detected at a voltage up to a working voltage

(Phase Voltage) plus 10%. The minimum creepage distance for severely polluted atmosphere shall be 25 mm/KV.

5.6.5 Sharp contours in conducting parts should be avoided for breakdown of insulation. The insulators shall be capable to withstand the seismic acceleration of 0.5 g in horizontal direction and 0.6g in vertical direction.

5.6.6 Bushings shall satisfactorily withstand the insulation level specified in data sheet.

5.7.0 TESTS

5.7.1 Routine/Acceptance Tests (all units)

5.7.1.1 All routine tests shall be carried out in accordance with relevant Standards.

All routine/acceptance tests shall be witnessed by the Purchaser/his authorised representative.

5.7.1.2 In addition, following tests on Current Transformers shall also be carried out as Routine Tests:

I) Measurement of Capacitance.

II) Oil leakage test.

III) Measurement of tan delta at 0.3, 0.7, 1.0 $U_m/\sqrt{3}$ and 10 kV

5.7.1.3 At factory/works tests the Tan Delta shall not exceed 0.3% (at $U_m/\sqrt{3}$). The same shall not exceed 0.7% at the end of warranty period (refer SCC clause 5.10.0 of Vol-1). If tan delta value of CTs exceed prescribed limit of 0.7% within warranty period, it will be considered as failure within warranty period (Tan delta & capacitance test of CTs shall be measured at 10KV at site). The bidder has to replenish failed CTs within guarantee period without any cost implication to AEGCL.

5.7.2 Type Tests

5.7.2.1 The bidder shall furnish type test certificates and results for the all tests as per relevant Standards along with the bid for current and potential transformers of identical design.

5.7.2.2 Type test certificates so furnished shall not be older than 5 (five) years as on date of Bid opening.

5.8.0 NAME PLATES

5.8.1 All equipment shall have non-corrosive name plates conforming to requirements of IS and fix at a suitable position and indelibly marked with full particular there on in accordance with the standard adapted.

The rated current, extended current rating (if specified) along with year of manufacture must be clearly indicated on the name plate.

The rated thermal current in case of CT shall also be marked on the name plate.

5.9.0 MOUNTING STRUCTURES

5.9.1 All the equipment covered under this specification shall be suitable for mounting on steel structures. Supply of mounting structures is also in the scope of this tender.

5.9.2 Each equipment shall be furnished complete with base plates, clamps, and

washers etc. and other hardware ready for mounting on existing steel structures.

5.10.0 SAFETY EARTHING

5.10.1 The non-current carrying metallic parts and equipment shall be connected to station earthing grid. For this two terminals suitable for 40mm X 10mm GI strip shall be provided on each equipment.

5.11.0 TERMINAL CONNECTORS

5.11.1 The equipment shall be supplied with required number of terminal connectors of approved type suitable for ACSR. The type of terminal connector, size of connector, material, and type of installation shall be approved by the Purchaser, as per installation requirement while approving the equipment drawings.

5.12.0 PRE-COMMISSIONING TESTS

5.12.1 Contractor shall carry out following tests as pre-commissioning tests. Contractor shall also perform any additional test based on specialties of the items as per the field instructions of the equipment Supplier or Employer without any extra cost to the Employer. The Contractor shall arrange all instruments required for conducting these tests along with calibration certificates and shall furnish the list of instruments to the Employer for approval:

(a) Current Transformers

- i) Insulation Resistance Test for primary and secondary.
- ii) Polarity test
- iii) Ratio identification test - checking of all ratios on all cores by primary injection of current.
- iv) Dielectric test of oil (wherever applicable).
- v) Magnetising characteristics test.
- vi) Tan delta and capacitance measurement.
- vii) Secondary winding resistance measurement
- viii) Contact resistance measurement (wherever possible/accessible)

(b) Voltage Transformers

- i) Insulation Resistance Test for primary (if applicable) and secondary.
- ii) Polarity test.
- iii) Ratio test.
- iv) Dielectric test of oil (wherever applicable).
- v) Tan delta and capacitance measurement of individual capacitance stacks.
- vi) Secondary winding resistance measurement

5.13.0 TECHNICAL DATA SHEET FOR CURRENT AND POTENTIAL TRANSFORMERS

5.13.1 For 220, 132 & 33 kV CTs the instrument security factor at all ratios shall be less than five (5) for metering core. If any auxiliary CTs/reactor are used in the current transformers then all parameters specified shall have to be met treating auxiliary CTs as an integral part of the current transformer. The auxiliary CTs/reactor shall preferably be inbuilt construction of the CTs. In case these are to be mounted separately these shall be mounted in the central marshalling box suitably wired upto the terminal blocks.

5.13.2 TYPE AND RATING:

All instrument transformer shall be outdoor type, single phase, oil immersed, self-cooled suitable for mounting on steel structure. The instrument transformer shall have the following ratings and particulars.

<i>Item</i>	Ratings and Particulars		
	220kV	132kV	33 kV
(A) Nominal system voltage	220kV	132kV	33 kV
(B) Highest system voltage, kV	245	145	36
(C) Rated frequency ,HZ	50	50	50
(D) System earthing	Solidly Earthed	Solidly earth	Solidly earth
(E) Insulation level			
(a) Impulse withstand voltage: kVp	1050	550	170
(b) One minute p.f. Withstand voltage, kV (r.m.s.)	460	230	70
(F) Short time current for one second, kA	40	31.5	25
(G) Minimum creepage distance, mm	6125	3625	1800
(a) Tan Delta (for CTs only) at $U_m/\sqrt{3}$, (Max)	0.3%	0.3%	0.3%
(H) Temperature rise	As per ISS		
(I) Feeder/ BYPASS/ Bus Coupler CT			
(i) No. of Cores	5	3	3
(ii) Transformation Ratio	As per schedule of requirement		
(iii) Rated Output			
(a) Core-1	30 VA	30 VA	30 VA
(b) Core-2	-	15 VA	15 VA
(c) Core-3	-	-	-
(d) Core-4	-	N.A	N.A
(e) Core-5	-	N.A	N.A
(iv) Accuracy Class			
(a) Core-1	0.2	0.2	0.2
(b) Core-2	5P	5P	5P
(c) Core-3	PS	PS	PS
(d) Core-4	PS	N.A	N.A
(e) Core-5	PS	N.A	N.A
(v) Accuracy Limit Factor			
(a) Core-1	-	--	-
(b) Core-2	-	10	10
(c) Core-3	-	-	-
(d) Core-4	-	N.A	N.A
(e) Core-5	-	N.A	N.A
(vi) Instrument security factor			
(a) Core-1	< 5		
(b) Core-2	--	10	10
(c) Core-3	-	-	-
(d) Core-4	-	N.A	N.A

(e) Core-5	-	N.A	N.A
(vii) Minimum Knee point voltage, Volts			
(a) Core-1	-	-	-
(b) Core-2	1600	-	-
(c) Core-3	1600	1200	1200
(d) Core-4	800	N.A	N.A
(e) Core-5	800	N.A	N.A
(viii) Maximum secondary resistance, ohm			
(a) Core-1	-	-	-
(b) Core-2	3	-	-
(c) Core-3	3	3	3
(d) Core-4	3	N.A	N.A
(e) Core-5	3	N.A	N.A
(ix) Maximum exciting current, at $V_k/4$ mA			
(a) Core-1	-	-	-
(b) Core-2	20	-	-
(c) Core-3 (at $V_k/4$)	20	20	20
(d) Core-4	20	N.A	N.A
(e) Core-5	20	N.A	N.A
(J) Transformer CT			
(i) No. of Cores	5	4	3
(ii) Transformation Ratio	As per schedule of requirement		
(iii) Rated Output			
(a) Core-1	30 VA	30 VA	30 VA
(b) Core-2	-	15 VA	15 VA
(c) Core-3	-	-	-
(d) Core-4	-	-	N.A
(e) Core-5	-	N.A	N.A
(iv) Accuracy Class			
(a) Core-1	0.2	0.2	0.2
(b) Core-2	PS	5P	5P
(c) Core-3	PS	PS	PS
(d) Core-4	PS	PS	N.A
(e) Core-5	PS	N.A	N.A
(v) Accuracy Limit Factor			
(a) Core-1	-	--	-
(b) Core-2	-	10	10
(c) Core-3	-	-	-
(d) Core-4	-	-	N.A
(e) Core-5	-	N.A	N.A
(vi) Instrument security factor			
(a) Core-1	-	-	-
(b) Core-2	10	10	10

(c) Core-3	-	-	-
(d) Core-4	-	-	N.A
(e) Core-5	-	N.A	N.A
(vii) Minimum Knee point voltage, Volts			
(a) Core-1	-	-	-
(b) Core-2	-	-	-
(c) Core-3	1600	1200	1200
(d) Core-4	800	800	N.A
(e) Core-5	N.A	N.A	N.A
(viii) Maximum secondary resistance, ohm			
(a) Core-1	-	-	-
(b) Core-2	-	-	-
(c) Core-3	30	30	30
(d) Core-4	20	20	N.A
(e) Core-5	20	N.A	N.A
(ix) Maximum exciting current, at $V_k/4$ mA			
(a) Core-1	-	-	-
(b) Core-2	3	-	-
(c) Core-3 (at $V_k/4$)	3	3	3
(d) Core-4	3	3	N.A
(e) Core-5	3	N.A	N.A
POTENTIAL TRANSFORMER			
(i) No. of secondary windings	3	2	2
(ii) Transformation ratio			
(a) Winding I	(220 kV/ $\sqrt{3}$) / (110 V/ $\sqrt{3}$)	(132kV/ $\sqrt{3}$) / (110V/ $\sqrt{3}$)	33kV/ $\sqrt{3}$
(b) Winding II			/ 110V/ $\sqrt{3}$
(c) Winding III		-	
(iii) Rated out put			
(a) Winding I		500	200
(b) Winding II		200	100
(vi) Accuracy class			
(a) Winding I		0.2	0.2
(b) Winding II		3P	3P
(v) Rated voltage factor		1.2	1.2

Note:

It is intended to use different ratios of the same CT at the same time for various protections and metering cores.

The CTS should therefore be suitable for the above purpose by secondary tapings only.

The ratio change by secondary taps is acceptable as long as the required CT specifications are achieved at all ratios.

- (i) The knee point voltage specified above shall be at higher ratio/ taps.

SECTION-6

TECHNICAL SPECIFICATION OF ISOLATORS

6.1.0 SCOPE

- 6.1.1** This section of the specification is intended to cover design specifications for design, manufacture, testing at manufacturer's works of **gang operated Isolators** with all fittings and accessories, including mounting structures as applicable.
- 6.1.2** Loading at manufacturer's works, transportation and delivery at respective substation site, including unloading at destination site.
- 6.1.3** Erection, Testing and Commissioning of Isolators.

6.2.0 STANDARD

- 6.2.1** The Isolators and accessories shall conform in general to IS 9921 (or IEC: 62271-102) except to the extent explicitly modified in specification.

6.3.0 GENERAL

- 6.3.1** The Isolators are for outdoor installation suitable for horizontally mounting on mounting structures and for use at sub-stations.
- 6.3.2** Isolators shall be outdoor, off-load type. Earth switches shall be provided on the isolators as and where specified with possibility of being mounted on any side of the isolator.
- 6.3.3** All isolating switches and earthing switches shall have rotating blades and pressure releasing contacts. All isolating and earth switches shall operate through 90° angle from closed position to fully open position.
- 6.3.4** The bidder shall offer ac motor operated Isolators and earth switches.
- 6.3.5** Complete isolator with all the necessary items for successful operation shall be supplied including but not limited to the following:
- (i). Isolator assembled with complete base frame, linkages, operating mechanism, control cabinet, interlocks etc.
 - (ii) All necessary parts to provide a complete and operable isolator installation, control parts and other devices whether specifically called for herein or not.
 - (iii) The isolator shall be designed for use in the geographic and meteorological conditions as given in Section 1.

6.4.0 DUTY REQUIREMENTS

- 6.4.1** Isolators and earth switches shall be capable of withstanding the dynamic and thermal effects of the maximum possible short circuit current of the systems in their closed position. They shall be constructed such that they do not open under influence of short circuit current.
- 6.4.2** The earth switches, wherever provided, shall be constructionally interlocked so that the earth switches can be operated only when the isolator is open and vice versa.

The constructional interlocks shall be built in construction of isolator and shall be in addition to the electrical and mechanical interlocks provided in the operating mechanism.

- 6.4.3** In addition to the constructional interlock, isolator and earth switches shall have provision to prevent their electrical and manual operation unless the associated and other interlocking conditions are met. All these interlocks shall be of failsafe type. Suitable individual interlocking coil arrangements shall be provided. The interlocking coil shall be suitable for continuous operation from DC supply and within a variation range as stipulated elsewhere in this specification.
- 6.4.4** The earthing switches shall be capable of discharging trapped charges of the associated lines.
- 6.4.5** The isolator shall be capable of making/breaking normal currents when no significant change in voltage occurs across the terminals of each pole of isolator on account of make/break operation.
- 6.4.6** The isolator shall be capable of making/breaking magnetising current of 0.7A at 0.15 power factor and capacitive current of 0.7A at 0.15 power factor at rated voltage.

6.5.0 CONSTRUCTIONAL DETAILS

- 6.5.1** All isolating switches and earthing switches shall have rotating blades and pressure releasing contacts. All isolating and earth switches shall operate through 90° angle from closed position to fully open position.

6.5.2 Contacts:

- 6.5.2.1 The contacts shall be self-aligning and self-cleaning and so designed that binding cannot occur after remaining closed for prolonged periods of time in a heavily polluted atmosphere.
- 6.5.2.2 No undue wear or scuffing shall be evident during the mechanical endurance tests. Contacts and spring shall be designed so that readjustments in contact pressure shall not be necessary throughout the life of the isolator or earthing switch. Each contact or pair of contacts shall be independently sprung so that full pressure is maintained on all contacts at all time.
- 6.5.2.3 Contact springs shall not carry any current and shall not lose their characteristics due to heating effects.
- 6.5.2.4 The moving contact of double break isolator shall have turn-and -twist type or other suitable type of locking arrangement to ensure adequate contact pressure.

6.5.3 Blades:

- 6.5.3.1 All metal parts shall be of non-rusting and non-corroding material. All current carrying parts shall be made from high conductivity electrolytic copper/aluminium. Bolts, screws and pins shall be provided with lock washers. Keys or equivalent locking facilities if provided on current carrying parts, shall be made of copper silicon alloy or stainless steel or equivalent. The bolts or pins used in current carrying parts shall be made of non-corroding material. All ferrous castings except current carrying parts shall be made of malleable cast iron or cast-steel. No grey iron shall be used in the

manufacture of any part of the isolator.

6.5.3.2 The live parts shall be designed to eliminate sharp joints, edges and other corona producing surfaces, where this is impracticable adequate corona shield shall be provided. Corona shields/rings etc., shall be made up of aluminium/aluminium alloy.

6.5.3.3 Isolators and earthing switches including their operating parts shall be such that they cannot be dislodged from their open or closed positions by short circuit forces, gravity, wind pressure, vibrations, shocks, or accidental touching of the connecting rods of the operating mechanism.

6.5.3.4 The switch shall be designed such that no lubrication of any part is required except at very infrequent intervals i.e. after every 1000 operations or after 5 years whichever is earlier.

6.5.4 Insulators:

6.5.4.1 The insulator shall conform to IS: 2544 and/or IEC-60168. The insulators shall have a minimum cantilever strength of 600/400 Kgs. for 145/33 kV insulators respectively.

6.5.4.2 Pressure due to the contact shall not be transferred to the insulators after the main blades are fully closed.

6.5.5 Base:

Each isolator shall be provided with a complete galvanized steel base provided with holes and designed for mounting on a supporting structure.

6.6.0 EARTHING SWITCHES

6.6.1 Where earthing switches are specified these shall include the complete operating mechanism and auxiliary contacts.

6.6.2 The earthing switches shall form an integral part of the isolator and shall be mounted on the base frame of the isolator.

6.6.3 The earthing switches shall be constructionally interlocked with the isolator so that the earthing switches can be operated only when the isolator is open and vice versa. The constructional interlocks shall be built in construction of isolator and shall be in addition to the electrical interlocks.

6.6.4 Suitable mechanical arrangement shall be provided for de-linking electrical drive for mechanical operation.

6.6.5 Each earth switch shall be provided with flexible copper/aluminium braids for connection to earth terminal. These braids shall have the same short time current carrying capacity as the earth blade. The transfer of fault current through swivel connection will not be accepted.

6.6.6 The frame of each isolator and earthing switches shall be provided with two reliable earth terminals for connection to the earth mat.

6.6.7 Isolator design shall be such as to permit addition of earth switches at a future date. It should be possible to interchange position of earth switch to either side.

6.6.8 The earth switch should be able to carry the same fault current as the main blades of the Isolators and shall withstand dynamic stresses.

6.7.0 OPERATING MECHANISM

6.7.1 The bidder shall offer motor operated Isolators and earth switches. Earth Switches of 36 kV shall only be manual operated.

6.7.2 Control cabinet/operating mechanism box shall be made of aluminium sheet of adequate thickness (minimum 3 mm).

6.7.3 A “Local/Remote” selector switch and a set of open/ close push buttons shall be provided on the control cabinet of the isolator to permit its operation through local or remote push buttons.

6.7.4 Provision shall be made in the control cabinet to disconnect power supply to prevent local/remote power operation.

6.7.5 Suitable reduction gearing shall be provided between the motor and the drive shaft of the isolator. The mechanism shall stop immediately when motor supply is switched off. If necessary a quick electromechanical brake shall be fitted on the higher speed shaft to effect rapid braking.

6.7.6 Manual operation facility (with handle) should be provided with necessary interlock to disconnect motor.

6.7.7 Gear should be of forged material suitably chosen to avoid bending/jamming on operation after a prolonged period of non-operation. Also, all gear and connected material should be so chosen/surface treated to avoid rusting.

6.8.0 OPERATION

6.8.1 The main Isolator and earth switches shall be gang operated.

6.8.2 The design shall be such as to provide maximum reliability under all service conditions. All operating linkages carrying mechanical loads shall be designed for negligible deflection. The length of inter insulator and inter-pole operating rods shall be capable of adjustments, by means of screw thread which can be locked with a lock nut after an adjustment has been made. The isolator and earth switches shall be provided with “over center” device in the operating mechanism to prevent accidental opening by wind, vibration, short circuit forces or movement of the support structures.

6.8.3 Each isolator and earth switch shall be provided with a manual operating handle enabling one man to open or close the isolator with ease in one movement while standing at ground level. Detachable type manual operating handle shall be provided. Suitable provision shall be made inside the operating mechanism box for parking the detached handles. The provision of manual operation shall be located at a height of 1000 mm from the base of isolator support structure.

6.8.4 The isolator shall be provided with positive continuous control throughout the entire cycle of operation. The operating pipes and rods shall be sufficiently rigid to maintain

positive control under the most adverse conditions and when operated in tension or compression for isolator closing. They shall also be capable of withstanding all torsional and bending stresses due to operation of the isolator. Wherever supported the operating rods shall be provided with bearings on either ends. The operating rods/ pipes shall be provided with suitable universal couplings to account for any angular misalignment.

6.8.5 All rotating parts shall be provided with grease packed roller or ball bearings in sealed housings designed to prevent the ingress of moisture, dirt or other foreign matter. Bearings pressure shall be kept low to ensure long life and ease of operation. Locking pins wherever used shall be rustproof.

6.8.6 Signaling of closed position shall not take place unless it is certain that the movable contacts, have reached a position in which rated normal current, peak withstand current and short time withstand current can be carried safely. Signaling of open position shall not take place unless movable contacts have reached a position such that clearance between contacts is at least 80% of the isolating distance.

6.8.7 The position of movable contact system (main blades) of each of the Isolators and earthing switches shall be indicated by a mechanical indicator at the lower end of the vertical rod of shaft for the Isolators and earthing switch. The indicator shall be of metal and shall be visible from operating level.

6.8.8 The CONTRACTOR shall furnish the following details along with quality norms, during detailed engineering stage.

- (i) Current transfer arrangement from main blades of isolator along with millivolt drop immediately across transfer point.
- (ii) Details to demonstrate smooth transfer of rotary motion from motor shaft to the insulator along with stoppers to prevent over travel.

6.9.0 TEST AND INSPECTION

6.9.1 The switches shall be subjected to the following type test in accordance to with IS: 9921.

- i. Dielectric test (impulse and one minute) power frequency withstands voltage.
- ii. Temperature rise test
- iii. Rated off load breaking current capacity
- iv. Rated active load breaking capacity
- v. Rated line charging breaking capacity
- vi. Rated short time current
- vii. Rated peak withstand current
- viii. Mechanical and Electrical Endurance

6.9.2 The equipment shall be subjected to the following routine test.

- (i) Power frequency voltage dry withstand test on Main circuit.
- (ii) Voltage Tests on control and auxiliary circuit.
- (iii) Measurement of resistance of the main circuit
- (iv) Mechanical Operating test.

6.9.3 The porcelain will have pull out test for embedded component and beam strength of porcelain base.

6.10.0 AUXILIARY SWITCHES

6.10.1 All isolators and earth switches shall be provided with 220/110 volts, 6 Ampere auxiliary switches for their remote position indication on the control board and for electrical interlocking with other equipment. In addition to the auxiliary switches required for remote position indications and for their operation. There shall be six pairs of NO and six pairs of NC contacts for each isolating switch and three pairs of NO and three pairs of NC contacts for each earthing switch. All contacts shall be brought out to terminal blocks

6.11.0 CONNECTORS

6.11.1.1 Each isolator shall be provided with appropriate number of bimetallic clamping type connectors as detailed in the schedule of requirement. The maximum length of jumper that may be safely connected or any special instruction considered necessary to avoid under loads on the post isolators should be stated by the bidder.

6.12.0 MOUNTING STRUCTURES

6.12.1 All isolators and earthing switches shall be rigidly mounted in an upright position on their own supporting structures. Details of the supporting structures shall be furnished by the bidder. The isolators should have requisite fixing details ready for mounting them on structures.

6.13.0 PRE-COMMISSIONING TESTS

6.13.1 Contractor shall carry out following tests as pre-commissioning tests. Contractor shall also perform any additional test based on specialties of the items as per the field instructions of the equipment Supplier or Employer without any extra cost to the Employer. The Contractor shall arrange all instruments required for conducting these tests along with calibration certificates and shall furnish the list of instruments to the Employer for approval.

- (a) Insulation resistance of each pole.
- (b) Manual and electrical operation and interlocks.
- (c) Insulation resistance of control circuits and motors.
- (d) Ground connections.
- (e) Contact resistance.
- (f) Proper alignment so as to minimise to the extreme possible the vibration during operation.
- (g) Measurement of operating Torque for isolator and Earth switch.
- (h) Resistance of operating and interlocks coils.
- (i) Functional check of the control schematic and electrical & mechanical interlocks.
- (j) 50 operations test on isolator and earth switch

6.14.0 TECHNICAL DATA SHEET FOR ISOLATORS

	Technical Particulars	Isolators class		
		220kV	132kV	33 kV
1	Nominal system voltage, kV	220	132	33
2	Highest system voltage, kV	245	145	36

3	Rated frequency, Hz.	50	50	50
4.	Type of Isolator	Single Centre Break	Single Centre Break	Double Break, centre pole rotating
5	Rated continuous current, A	1250	1250	1250
6	Rated short time current, kA	40	31.5	25
7	Rated duration of short time current,(second)	1	1	1
8	Rated lightning impulse Withstand voltage, kV (peak)			
	i) To earth & between poles	1050	650	170
	ii) Across isolating distance	1200	750	195
9	Rated 1 minute power frequency withstand voltage, kV (rms)			
	i) To earth & between poles	460	275	70
	ii) Across isolating distance	530	460	80
10	Minimum Creepage distance of insulators, mm	6125	3625	31mm/kV 900
11	Temperature rise	As per relevant IEC 62271-102/ IS 9921 As per relevant IS		

SECTION-7

TECHNICAL SPECIFICATION FOR SURGE ARRESTORS

7.1.0 SCOPE

- 7.1.1** This Section covers the specifications for design, manufacture, testing at manufacturers works before dispatch, subsequent dispatch of 132kV, 10 kA, Station class heavy duty, gapless metal (zinc) oxide Surge Arrestors complete with fittings & accessories such as surge monitor, terminal connectors etc. including mounting structures as applicable.
- 7.1.2** Loading at manufacturer's works, transportation and delivery at respective substation site including unloading at destination site.
- 7.1.3** Erection, Testing and Commissioning of Surge Arresters.

7.2.0 STANDARDS

- 7.2.1** The design, manufacture and performance of Surge Arrestors shall comply with IS: 3070 Part-3 unless otherwise specifically specified in this Specification

7.3.0 GENERAL REQUIREMENT

- 7.3.1** The surge arrester shall draw negligible current at operating voltage and at the same time offer least resistance during the flow of surge current.
- 7.3.2** The surge arrester shall consist of non-linear resistor elements placed in series and housed in electrical grade porcelain housing/silicon polymeric of specified creepage distance.
- 7.3.3** The non-linear blocks shall be of sintered metal oxide material. These shall be provided in such away as to obtain robust construction, with excellent mechanical and electrical properties even after repeated operations.
- 7.3.4** The assembly shall be hermetically sealed with suitable rubber gaskets with effective sealing system arrangement to prevent ingress of moisture.
- 7.3.5** The surge arrester shall be provided with line and earth terminals of suitable size. The ground side terminal of surge arrester shall be connected with 25x6 mm galvanized strip, one end connected to the surge arrester and second end to a separate ground electrode. The bidder shall also recommend the procedure which shall be followed in providing the earthing/system to the Surge Arrester.
- 7.3.6** The surge arrester shall not operate under power frequency and temporary over voltage conditions but under surge conditions, the surge arrester shall change over to the conducting mode.
- 7.3.7** The surge arrester shall be suitable for circuit breaker performing 0-0.3sec.-CO-3min-CO- duty in the system.
- 7.3.8** Surge arrestors shall have a suitable pressure relief system to avoid damage to the porcelain/ silicon polymeric housing and providing path for flow of rated fault currents

in the event of arrester failure.

7.3.9 The reference current of the arrester shall be high enough to eliminate the influence of grading and stray capacitance on the measured reference voltage.

7.3.10 The Surge Arrester shall be thermally stable and the bidder shall furnish a copy of thermal stability test with the bid.

7.3.11 The arrester shall be capable of handling terminal energy for high surges, external pollution and transient over voltage and have low losses at operating voltages.

7.4.0 ARRESTOR HOUSING

7.4.1 The arrester housing shall be made up of **polymer** for 220kV and **132kV systems** and porcelain/*polymeric for 66kV & 33kV systems* and shall be homogenous, free from laminations, cavities and other flaws of imperfections that might affect the mechanical and dielectric quality. The housing shall be of uniform brown colour, free from blisters, burrs and other similar defects.

7.4.2 Arrestors shall be complete with insulating bases, fasteners for stacking units together, surge counters with leakage current meters and terminal connectors.

7.4.3 The **housing shall be so coordinated that external flashover shall not occur due to application of** any impulse or switching surge voltage up to the maximum design value for arrester. The arrestors shall not fail due to contamination. The arrester housings shall be designed for pressure relief class as given in Technical Parameters of the specification.

7.4.4 Sealed housings shall exhibit no measurable leakage.

7.5.0 FITTINGS & ACCESSORIES

7.5.1 The surge arrester shall be complete with insulating bases, fasteners for stacking units together, surge counters with leakage current meters and terminal connectors.

7.5.2 The terminals shall be non-magnetic, corrosion proof, robust and of adequate size and shall be so located that incoming and outgoing connections are made with minimum possible bends. The top metal cap and base of surge arrester shall be galvanized. The line terminal shall have a built in clamping device which can be adjusted for both horizontal and vertical takeoff.

7.5.3 Grading corona control rings if necessary shall be provided on each complete arrester pole for proper stress distribution.

7.6.0 SURGE MONITOR

7.6.1 A self-contained discharge counter suitably enclosed for outdoor use and requiring no auxiliary or battery supply for operation shall be provided for each single pole unit. Leakage current meter with suitable scale range to measure leakage current of surge arrester shall also be supplied within the same enclosure. The number of operations performed by the arrester shall be recorded by a suitable cyclometric counter and surge monitor shall be provided with an inspection window. There shall be a provision for putting ammeter to record the current/alarm contacts in the control room if the leakage current exceeds the permitted value. Similar provision shall be considered for surge counter also.

7.6.2 Surge monitor shall be mounted on the support structure at a suitable height so that the reading can be taken from ground level through the inspection window and length of connecting leads up to grounding point and bends are minimum.

7.6.3 The surge counter shall be provided with a potential free contact rated for 220/110 Volt (DC) which shall close whenever a surge is recorded by the surge monitor. Necessary arrangement shall be provided for extending the contact information to Substation Automation System.

7.7.0 TESTS

7.7.1 Test on Surge Arrestors

The Surge Arrestors offered shall be type tested and shall be subjected to routine and acceptance tests in accordance with IS: 3070 (Part-3). In addition, the suitability of the Surge Arrestors shall also be established for the following:

- Residual voltage test
- Reference voltage test
- Leakage current at
M.C.O.V
- P.D. test
- Sealing
test
- Thermal stability test
- Aging and Energy
capability test Watt loss
test

Each metal oxide block shall be tested for guaranteed specific energy capability in addition to routine/acceptance test as per IEC/IS.

7.7.2 The surge arrester housing shall also be type tested and shall be subjected to routine and acceptance tests in accordance with IS: 2071.

7.7.3 Galvanization Test

All Ferrous parts exposed to atmospheric condition shall have passed the type tests and be subjected to routine and acceptance tests in accordance with IS: 2633 & IS 6745.

7.8.0 NAME PLATE

7.8.1 The name plate attached to the arrester shall carry the following information:

- Rated Voltage
- Continuous Operation
- Voltage Normal
discharge current
- Pressure relief rated
current Manufacturers
- Trade Mark Name of
Sub-station
- Year of
Manufacturer Name
of the manufacture

Purchase Order Number along with date

7.9.0 PRE-COMMISSIONING TESTS

7.9.1 Contractor shall carry out following tests as pre-commissioning tests. Contractor shall also perform any additional test based on specialties of the items as per the field instructions of the equipment

Supplier or Employer without any extra cost to the Employer. The Contractor shall arrange all instruments required for conducting these tests along with calibration certificates and shall furnish the list of instruments to the Employer for approval.

(a) Operation check of LA counters.

(b) Insulation resistance measurement.

(c) Capacitance and Tan delta measurement of individual stacks.

(d) Third harmonic resistive current measurement (to be conducted after Energisation.)

7.10.0 TECHNICAL DATA SHEET FOR SURGE ARRESTOR

Sl. No.	Particulars	Voltage class		
		220 k V	132 kV	33 kV
1	Rated voltage of arrester, kV	198	120	30
2	Rated frequency, Hz	50 Hz	50 Hz	50 Hz
3	Nominal discharge current of arrester, kA	10	10	10
4	Maximum residual voltage at nominal discharge current, kV (peak)	650	395	108
5	Maximum steep current impulse residual voltage at kV (kVP)	730	440	120
6	One minute power frequency withstand voltage of arrester insulation, kV (rms)	460	275	70
7	1.2 / 50 μ second impulse withstand voltage of arrester insulation, kV (peak)	1050	650	170
8	Line discharge class	3	3	2
9	Insulator Housing			
	Power frequency withstand test voltage(wet) (kV rms)	460	275	70
	Lightning impulse withstand tests voltage (KVp)	1050	650	170
	Pressure Relief Class	40	40	40
	Creepage distance not less than (mm)	6125	3625	25 mm/kV

SECTION – 8

Technical Specification for Control and Relay Panels (With Automation)

8.1.0 SCOPE

- 8.1.1** This Section is intended to cover the design, manufacture, assembly, testing at manufacturer's works of Indoor Relay and Control Panels.
- 8.1.2** The Control and Relay Panels required are for control and protection of the Power Transformers, Feeders and for others according to requirements. The supply shall include all accessories, special tools, relevant software, supporting steels, spare parts, drawings, instruction manuals etc. The panels shall be supplied complete with all accessories as specified and completely assembled and all internal wiring completed.
- 8.1.3** The sub-stations will have automation as per guidelines of IEC 61850. The contractor has to supply the C&R panels to match the requirement of Sub-station Automation System (SAS) **as specified in the subsequent chapter.**

8.2.0 STANDARDS

- 8.2.1** All equipment and all component parts supplied under this specification shall conform in all respects to the latest issue of relevant Indian Standard Specifications except where specified otherwise in this specification. Equipment meeting any other authoritative standards which ensure an equal or better quality may also be acceptable.

8.3.0 TYPE OF PANEL

- 8.3.1** All panels shall be simplex type. One simplex panel shall be used for each feeder and bus coupler / by pass breaker. For transformer bays two simplex panels (one each for HV and LV sides) may be used if required.
- 8.3.2** Simplex Control and Relay Panels shall consist of vertical swing front panels with equipment mounted thereon and having front glass door. Each cubicle assembly shall be provided with doors on the rear having handles with built in locking facility. It shall have double leaf doors with lift off hinges at the back for panels of width more than 800 mm.
These panels shall be of the following approximate dimensions:
Height: 2250mm + 15mm anti-vibration pad + 50 mm (base)
Depth: 800mm (MAX)
Width: 800 mm to 1000 mm

8.4.0 CONSTRUCTIONAL FEATURES

- 8.4.1** The panels shall be completely metal enclosed to ensure a dust, moisture and vermin proof atmosphere. The enclosure shall provide a degree of protection not less than IP 31 in accordance with IS-2147
- 8.4.2** Panels shall be rigid free standing and floor mounting type and comprise of structural frames enclosed completely with specially selected texture finished, cold rolled sheet steel of thickness not less than 3mm for weight bearing members of the panels such as base frame, front sheet and door frames and not less than 2.0 mm for sides, door top and bottom portions. There shall be sufficient reinforcement to provide level surfaces, resistance to vibration and rigidity during transportation and installation.
- 8.4.3** All joints shall be made flush and all edges shall be bent at right angles and rounded. All structural members shall be bolted or welded together. Necessary arrangement shall be provided for bolting together the adjacent panels as well as for fastening them to the floor. The opening required for mounting the equipment shall be punched or cut and filed smooth.

8.4.4 All doors, removable covers and panels shall be sealed all around with synthetic rubber gaskets Neoprene/EPDM generally conforming to provision of IS 11149. However, XLPE gaskets can also be used for fixing protective toughened glass doors. Ventilating louvers, if provided shall have screens and filters. The screens shall be made of either brass or GI wire mesh.

8.4.5 Panels shall have additional rolled channel plinth at the bottom with smooth bearing surface. The panels shall be fixed on the embedded foundation channels with intervening layers of anti-vibration strips made of shock absorbing materials which shall be supplied by the contractor.

8.5.0 MOUNTING OF EQUIPMENTS

All equipment on and in the panels shall be mounted and completely wired to the terminal blocks ready for external connection. All equipment on the front panels shall be mounted flush. Terminal markings shall be clearly visible.

8.6.0 INTERNAL WIRING

8.6.1 Panels shall be supplied completely with interconnecting wiring provided between all electrical devices mounted and wired in the panels and between the devices and terminal blocks for the devices to be connected to equipment outside the panels. When panels are located adjacent to each other all inter panel wiring and connections between the panels shall be furnished and wiring shall be carried out internally. These adjacent inter panel wiring shall be clearly indicated in the drawing furnished by the CONTRACTOR.

8.6.2 Wiring shall be carried out with 1100-Volt grade, single core, stranded copper conductor wires with PVC insulation. The minimum size of stranded copper conductor used for internal wiring shall be as follows:

- | | |
|--|-----------------------|
| (a)All circuits except instrument transformers circuits: | 1.5 sq. mm. per lead. |
| | 2.5 sq. mm. per lead. |
| (b)Instrument transformers circuit: | |

- 8.6.3** Auxiliary bus wiring for AC and DC supplies, voltage transformer circuits, annunciation circuits and other common services shall be provided near the top of the panel running throughout the entire length of the panels.
- 8.6.4** Wire terminals shall be made with solder less clamping type of tinned copper lugs, which firmly grip the conductor and insulation. Insulated sleeves shall be provided at all the wire terminations. Engraved core identification plastic ferrules marked to correspond with panel wiring diagram shall be fitted at both ends of each wire. Ferrules shall fit tightly on the wires and shall not fall off when the wire is disconnected from blocks.
- 8.6.5** Interconnections to adjacent panels shall be brought out to a separate set of terminals blocks located near the slots or holes meant for taking the interconnecting wires. Arrangement shall permit easy inter connection to adjacent panels at site and wires for this purpose shall be provided by the CONTRACTOR looped and bunched properly inside the panel.
- 8.6.6** A laminated copy of total schematics is to be fixed on the inside of door.

8.7.0 TERMINAL BLOCKS

- 8.7.1** All internal wiring to be connected to the external equipment shall terminate on terminal blocks, preferably vertically mounted on the side of each panel. Terminal blocks shall be of 650 volts grade and have 10 amps continuous rating, moulded piece, complete with insulated barriers, stud type terminals, washers, nuts and lock nuts. Terminal block designs include a white fibre-marking strip with clear plastic/silicon chip on terminal covers. Marking on the terminal strips shall correspond to block and terminal number on the wiring diagram.
- 8.7.2** Terminal blocks for current transformer and voltage transformer secondary leads shall be provided with test links and isolating facilities. Current transformer secondary leads shall also be provided with short circuiting and earthing facilities.
- 8.7.3** At least 20% spare terminals shall be provided on each panel and these terminals shall be uniformly distributed on all terminal blocks.
- 8.7.4** There shall be a minimum clearance of 250 mm between first row of terminal blocks and associated cable gland plates. Also, the clearance between two rows of terminal blocks shall be a minimum of 150mm. A steel strip shall be connected between adjacent terminal block rows at 450-mm intervals for support of incoming cables.

8.8.0 PAINTING

- 8.8.1** All Sheet steelwork shall be phosphated in accordance with IS 6005.
- 8.8.2** Oil grease, dirt and warp shall be thoroughly removed by emulsion cleaning. Rust and scale shall be removed by pickling with dilute acid followed by washing with running water, rinsing with slightly alkaline hot water and drying.
- 8.8.3** After phosphating, thorough rinsing shall be carried out with clean water followed by final rinsing with dilute dichromate solution and oven drying. The phosphate coating shall be sealed with application of 2(two) coats of ready mixed, stoving type zinc chromate primer. The first coat may be 'flash dried' while the second shall be stoved.
- 8.8.4** After application of the primer, two coats of finishing synthetic enamel paint shall be applied, each coat followed by stoving. The second finishing coat shall

be applied after completion of tests. Exterior Paint shall be texture finishing with RAL 7032 paint shade.

- 8.8.5 Each coat of primer and finishing paint shall be of a slightly different shade to enable inspection of the painting.
- 8.8.6 The inside of the panels shall be glossy white.
- 8.8.7 A small quantity of finishing shall be supplied minor touching up required at site after installation.

8.9.0 NAME PLATES AND MARKINGS

- 8.9.1 All equipment mounted on front and rear side as well as equipment mounted inside the panel shall be provided with individual nameplates with equipment designation engraved. Also, on the top of the each panel on front as well as rear side large and bold name plates shall be provided for circuit /feeder designation.
- 8.9.2 All front mounted equipment shall be also provided at the rear with individual name plates engraved with Tag numbers corresponding to the one shown in the panel internal wiring to facilitate easy tracing of the wiring. The nameplates shall be mounted directly by the side of the respective equipment and shall not be hidden by the equipment wiring.
- 8.9.3 Nameplates shall be made of non-rusting metal or 3 ply lamicord. Nameplates shall be black with white engraved lettering.

8.10.0 MISCELLANEOUS ACCESSORIES

- 8.10.1 A 240 Volts, single-phase plug points shall be provided in the interior of each cubicle with ON-OFF switch for connection of headlamp.
- 8.10.2 Each panel shall be provided with a LED lighting fixtures for the interior illumination of the panel complete with all fittings, i.e. lamp, switch (controlled by panel door)
- 8.10.3 Each control panel shall be provided with necessary arrangements for receiving, distributing, isolating and fusing of D.C. and A.C. supplies of various control, AC-DC super vision, signaling, lighting and space heater circuits. MCBs of requisite capacity with fail indicators shall be used, HRC fuse is not acceptable. The main input A.C. and D.C. circuits will be protected with miniature circuit breakers.

8.11.0 EARTHING

- 8.11.1 All panels shall be equipped with an earth bus securely fixed along with inside base of the panels. The materials and the sizes of the bus bar shall be at least 25X4 mm copper. When several panels are mounted joining each other, the earth bus shall be made continuous and necessary connectors and clamps for this purpose shall be included in the scope of supply. Provisions shall be made for extending the earth bus bar to future adjoining panels on either side.
- 8.11.2 All metallic cases of equipment shall be connected to the earth bus by independent copper wires of size not less than 2.5 sq. mm. Earthing wire shall be connected on terminals with suitable clamp connectors and soldering shall not be permitted.
- 8.11.3 PT and CT secondary neutrals or common lead shall be earthed at one place only at the terminal blocks, where they enter the panels.

8.12.0 RECORDING METERS SAMAST (ABT COMPLIANT TRIVECTOR METERS)

8.12.1 Basic Features of Interface Energy Meters

- a) The energy metering system specified herein shall be used for tariff metering for bulk, inter-utility power flows, in different States of India. Static composite meter shall be installed at interface points as a self-contained device for measurement of Voltage (V), Frequency (f), Active (Wh) and Reactive (VARh) energy exchanged in each successive 5 min time block. All meters shall be compliant to IS 15959 and its latest amendments.
- b) Each meter shall have a unique identification code, which shall be marked permanently on its front, as well as in its memory. All meters supplied to as per this specification shall have their identification code starting with "IEM", which shall not be used for any other supplies. "IEM" shall be an eight digit running serial number, further followed by "A" and "B" for the use with CT secondary of 1A and 5A respectively. This shall be mutually agreed between the buyer and the vendor. Note: The secondaries of all the CT cores will be 1A.
- c) The meters shall be suitable for communication with external device like modem, DCU, etc. which shall be able to communicate with CDCS for local/remote data transfer. The meter shall compulsorily have at least 1 optical port for taking reading through Hand Held Unit (HHU).
- d) Auxiliary Supply to IEM- The meters shall normally operate with the power drawn from DC auxiliary power supply (Range 110V to 220V DC) to reduce the Voltage Transformer (VT) burden. In addition, there shall be provision to operate the meter from the Voltage Transformer (VT) secondary circuit having a rated secondary line-to-line voltage of 110V, and current transformers (CTs) having a rated secondary current of 1 A or 5A. Any further transformers/ transducers required for their functioning shall be in-built in the meters. Necessary isolation and/or suppression shall also be built-in, for protecting the meters from surges and voltage spikes that occur in the VT and CT circuits of extra high voltage switchyards. The reference frequency shall be 50Hz. Also, the meter shall have suitable tolerance (up to 15% either side) for DC supply.
- e) The meters shall safely withstand the usual fluctuations arising during faults etc. In particular, VT secondary voltages 115% of V_{ref} applied continuously and 190% of V_{ref} for 3.0 seconds, and CT secondary current 150% of I_{ref} applied continuously and 30 times of I_{ref} applied for 0.5 seconds shall not cause any damage to or maloperation of the meters.
- f) The meters shall continue to function for the remaining healthy phase(s), in case one or two phases of VT supply fails. In case of a complete VT supply failure, the computation of average frequency shall be done only for the period during which the VT supply was available in the 5-minute block. Any time block contraction or elongation for clock correction shall also be duly accounted for.
- g) The total burden imposed by a meter for measurement and operation shall be defined as per IS 14697. An automatic backup for continued operation of the meter's calendar-clock, and for retaining all data stored in its memory, shall be provided through a long-life battery, which shall be capable of supplying the required power for at least 2 years. The meters shall be supplied duly fitted with the batteries, which shall not require to be changed for at least 10 years, as long as total VT supply interruption does not exceed two years. The battery mounting shall be designed to facilitate easy battery replacement without affecting PCB of the meter.
- h) The meters shall fully comply with all stipulations in IS 14697 except those specifically modified by this specification. The reference ambient temperature shall be 27°C.
- i) Each meter shall have a test output device (visual), as per clause 6.11 of IS 14697.1999, for checking the accuracy of active energy (Wh) measurement. The preferred pulsing rate is twenty (20) per Wh for CT sec-1A and four (4) per Wh for CT sec -5A. It shall be possible to couple this device to suitable testing equipment also.

- j) **Exception Management**- The three line-to-neutral voltage shall be continuously monitored and in case any of these falls below defined threshold (70% of Vref), meter shall have suitable indication on LED/ LCD. The meter shall also have provision for low voltage event logging in meter memory in case of any phase voltage going below a defined threshold. The time blocks in which such a voltage failure occurs/persists shall also be recorded in the meter's memory with a symbol "*" if 3 Phase RMS voltage applied to the IEM is in between 5% to 70% of Vref and if Voltage is less than 5% of Vref, meter should record Zero voltage symbol "Z".
- k) **Time Accuracy** - Each meter shall have a built-in calendar and clock, having an accuracy of 10 seconds per month or better. The calendar and clock shall be correctly set at the manufacturer's works. The date (year-month-day) and time (hour-min.-sec.) shall be displayed on the meter front on demand. Meter shall have the intelligence to synchronize the time with GPS (Local GPS/CDCS GPS/ NAVIC) signal and from PC using software. Limited time synchronization through meter communication port shall be possible at site. When an advance or retard command is given, twelve subsequent time blocks shall be contracted or elongated by five seconds each. All clock corrections shall be registered in the meter's memory and suitably shown on print out of collected data.
- l) A touch key or push button shall be provided on the meter front for switching on the display and for changing from one indication to the next. The display shall switch off automatically about one minute after the last operation of touch key/push button. When the display is switched on, the parameter last displayed shall be displayed again, duly updated.
- m) The whole system shall be such as to provide a print out (both from the local PC, and from remote central computer) of the following format:

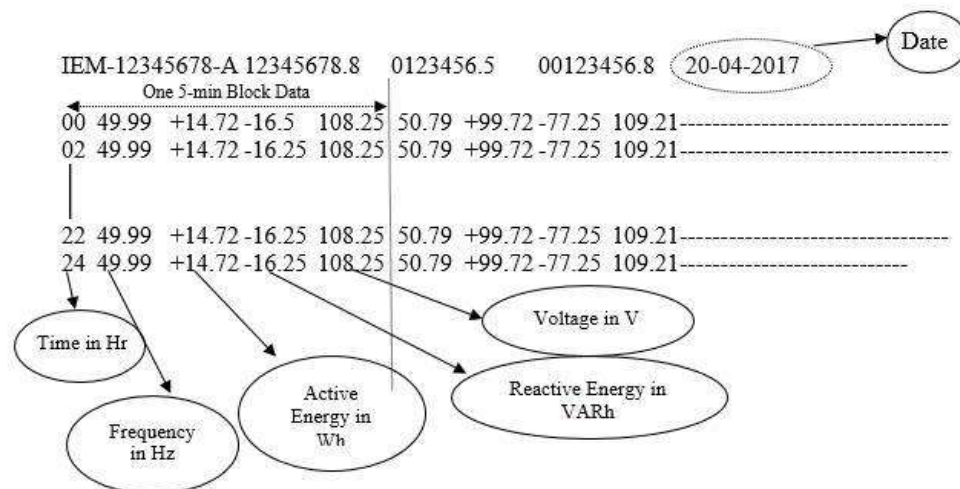


Figure 1: Standard Raw Data Format for IEM

There are 4 values in one 5 min time block. The first row shall contain the meter data for 2 hours, i.e., 24 time blocks, 00 hrs to 02:00 hrs. Similarly, the 2nd row shall contain the data for the next 2 hours and henceforth.

The above data shall be available in text file format (file extension as per IEEE standard/.txt) exportable to Excel. Indication of time retard or advance to be provided without disturbing the proposed format. Each 5-min block data consists of Frequency (in HZ), Active energy (in Wh), Reactive energy (in VARh) and Voltage (in V). All 5 minute Wh and VARh figures in. NPC/output report shall be rounded off upto third decimal.

- n) The portable hand held unit (HHU)/ Common meter reading instrument (CMRI)/ Data Collecting Device (DCD) shall be having IS-15959:2011 compatibility for standardized parameters. The optical coupler for tapping data stored in the SEMs memory shall be compatible universally across different make of SEMs.

8.12.1 Constructional Features

- a) The meters shall be supplied housed in compact and sturdy, metallic or moulded cases of non-rusting construction and/or finish. The cases shall be designed for simple mounting on a plane, vertical surface such as a control/relay panel front. All terminals for CT and VT connections shall be arranged in a row along the meter's lower side. Terminals shall have a suitable construction with barriers and cover, to provide a secure and safe connection of CTs and VTs leads through stranded copper conductors of 2.5 sq. mm. size.
- b) All meters of the same model shall be totally identical in all respects except for their unique identification codes. They shall also be properly sealed and tamper evident, with no possibility of any adjustment at site, except for transactions allowed in IS 15959.
- c) The meters shall safely withstand, without any damage or mal operation, reasonable mechanical shocks, earthquake forces, ambient temperature variations, relative humidity etc. in accordance with IS-14697. They shall have an IP-51 category dust-tight construction, and shall be capable of satisfactory operation in an indoor, non-air conditioned installation.
- d) Either the meters shall have built-in facility (e.g., test links in their terminals) for in-situ testing, or a separate test block shall be provided for each meter.

8.12.2 Measurement

- i. The active energy (Wh) measurement shall be carried out on 3-phase, 4-wire principle, with an accuracy as per class 0.2S (IS 14697).
- ii. The meter shall compute the net active energy (Wh) sent out from the substation bus bars during each successive 5 min block, and store it in its memory up to fourth decimal with plus sign if there is net Wh export and with a minus sign if there is net Wh import. Further Wh data in. NPC/output report shall be rounded upto third decimal.
- iii. The meter shall count the number of cycles in VT output during each successive 5 min block, and divide the same by 300 (60 sec/min x 5min) to arrive at the average frequency. The frequency data shall be stored in the meter's memory in Hertz up to third decimal. Further Frequency data in. NPC/output report shall be rounded off upto second decimal.
- iv. The meter shall continuously compute the average of the RMS values of the three line-to-neutral VT secondary voltages as a percentage of 63.51 V, and display the same on demand. The accuracy of the voltage measurement/computation shall be at least 0.5%, a better accuracy such as 0.2% in the 95-105% range being desirable. The voltage data shall be stored in the meter's memory in volts up to third decimal. Further voltage data in. NPC/output report shall be rounded off upto second decimal.
- v. The Reactive energy (VARh) measurement shall be carried out on 3-phase, 4-wire principle, with an accuracy of 0.5S as specified in IS 14697. The meter shall compute the net Reactive energy (VARh) sent out from the substation bus bars during each successive 5 min block, and store it in its memory up to fourth decimal with plus sign if there is net VARh export and with a minus sign if there is net VARh import. It shall also display on demand the net VARh sent out during the previous 5 min block. Further VARh data in. NPC/output report shall be rounded off upto third decimal.
- vi. The meter shall also integrate the reactive energy (VARh) algebraically into two separate registers, one for the period for which the average RMS voltage is above 103.0%, and the other for the period for which the average RMS voltage is below 97.0 %. The current reactive power (VAR), with a minus sign if negative, and cumulative reactive energy (VARh) readings of the two registers (>103% and <97%) shall be displayed on demand. The readings of the two registers at each midnight shall also be stored in the meter's memory. When reactive power is being sent out from substation bus bars, VAR display shall have a plus sign or no sign and VARh registers shall move forward. When reactive power flow is in the reverse direction, VAR display shall have negative sign and VARh registers shall move backwards. Generally, the standard PT ratios are 33kV/110V, 132kV/110V, 220 kV /110 V, 400 kV /110 V and 765 kV / 110 V. However, at the time of

commissioning the vendor may confirm the same from site and configure the meter accordingly to ensure correct recording of reactive energy.

- vii. For CT secondary rating of 5A, all computations, displays and memory storage shall be similar except that all figures shall be one fifth of the actual, worked out from CT and VT secondary quantities.
- viii. Further, the meter shall continuously integrate and display on demand the net cumulative active energy sent out from the substation bus bars up to that time. The cumulative Wh reading at each midnight shall be stored in the meter's memory. The register shall move backwards when active power flows back to substation bus bars.
- ix. Errors for different power factors shall be as defined in IS14697.
- x. For reactive power (VAR) and reactive energy (VARh) measurements, IS14697 shall be complied with. The accuracy of measurement of reactive energy shall be as per class 0.5S.
- xi. The harmonics shall be filtered out while measuring Wh, V and VARh, and only fundamental frequency quantities shall be measured/computed.
- xii. Data security shall be ensured as per IS 15959 (three layers of security).

8.12.3 Memory/ Storage

- i. Each meter shall have a non-volatile memory in which the following shall be automatically stored:
- ii. Average frequency for each successive 5 min block, in Hertz up to third decimals.
- iii. Net Wh transmittal during each successive 5 min block, up to fourth decimal, with plus sign if there is net Wh export and with a minus sign if there is net Wh import.
- iv. Net VARh transmittal during each successive 5 min block, up to fourth decimal, with plus sign if there is net VARh export and with a minus sign if there is net MVARh import.
- v. Cumulative Wh transmittal at each midnight, in eight digits including one decimal.
- vi. Cumulative VARh transmittal for voltage high condition, at each midnight in eight digits including one decimal.
- vii. Cumulative VARh transmittal for voltage low condition, at each midnight, in eight digits including one decimal.
- viii. Average RMS voltage for each successive 5min block.
- ix. Date and time blocks of failure of VT supply on any phase, as a star (*)/ (Z) mark.
- x. The meters shall store all the above listed data in their memories for a period of fifteen (15) days. The data older than fifteen (15) days shall be erased automatically
- xi. The software provided at CDCS, i.e., SLDC, will manage all functionalities of collection of data through DCUs, validate the data, store the data in a database, and manage the complete system. Software will also have a scheduler for scheduling the task of collection of data periodically. The periodicity of data collection shall be user defined.

8.12.4 Display

Each meter shall have digital display for indication of the following (one at a time), on demand:

- i. Meter serial no. and model: IEM12345678A or IEM12345678B
- ii. Date (year month day /yyyy mm dd): 20160311 d
- iii. Time (hour min sec /hh mm ss): 195527 t
- iv. Cumulative Wh reading: 1234567.8 C
- v. Average frequency of the previous block: 49.89 F
- vi. Net Wh transmittal during the previous block: 28.75 E
- vii. Net VARh transmittal during the previous block: 18.75 R
- viii. Average % Voltage: 99.2 U
- ix. Reactive power (VAR): 106.5 r
- x. Voltage - high VARh register reading: 1234567.5 H
- xi. Voltage - low VARh register reading: 1234567.4 L
- xii. Low battery indication
- xiii. The three line-to-neutral voltages shall be continuously monitored and in case any of these falls below 70 %, a preferably flashing three LEDs (one LED/phase) provided on meter's front shall become steady. They shall

go off if all three voltages fall below 70 %. The LED shall automatically resume flashing when all VT secondary voltages are healthy again.

- xiv. The two VARh registers (xv and xvi) shall remain stay-put while VT supply is unhealthy.

Any other better or more informative mechanism to display the above shall be preferred. The above shall be mutually agreed between the meter buyer and vendor.

Navigation keys to be provided at the meter front plate to navigate the display menu.

8.12.5 Communication

8.12.5.1 Each meter must have an optical port on its front for tapping all data stored in its memory through HHU. In addition to the above each meter shall also be provided with a RS-485, Ethernet and USB port on one of its sides, from where all the data stored in the meter's memory can also be transferred to CDCS (through DCU), local computer and external storage. The overall intention is to tap the data stored in the meter's memories at a scheduled time from any of the above mentioned ports or any other means and transmit the same to a remote central computer using suitable means of communication. It shall be possible to securely download the IEM data through an USB port via external storage thereby removing the requirement of a MRI (Meter Reading Instrument). It shall be ensured that data transfer through USB shall be unidirectional only i.e., from Meter to external storage device in an authentication process. Meter data shall be tamper-proof.

8.12.5.2 All meters shall be compatible with Optical port, RS-485 port, Ethernet port and USB / RS-232 port all together at a time and communicate independently. It shall also be possible to obtain a print out (hard copy) of all data collected from the meters, using the local PC. Data collection from any local laptop/PC shall be possible by installing data collection software. Entire project has to be based on Optic Fibre/GSM/4G/3G.

8.12.5.3 The Tenderer may design appropriate architecture for providing end to end metering solution. He is free to decide upon the best solution out of all the available options to ensure that data from all IEMs in ASSAM are available at State Load Despatch Centre by the scheduled time. However, the entire responsibility of fully functional end to end metering system shall rest with the Tenderer in order to meet the performance levels as given in this document. The communication provider may adopt Optical Fibre/GSM/3G/4G communication technology or a combination of these technologies as per the site requirement adopting best available technology in the proposed area of implementation. The successful Tenderer shall be responsible for proper data exchange among IEM, DCU, CDCS, MDP and other operational/requisite software as part of fully functional metering system.

The operational testing of all the network elements has to be demonstrated by the Tenderer to the satisfaction of the utility.

8.12.5.4 The Tenderer shall provide the necessary software which would enable a local PC/ CDCS to:

- i. Accept the data from the Optical/Ethernet/WAN and store it in its memory in user defined formats (text, csv, xls, etc.) in a user-defined file name (file name format must be ddmmyy substation name-utility name).
- ii. Polling feature along with a task scheduler to run the data downloading software at a pre-designated date and time repeatedly or by manually selecting a meter. File naming for such downloaded data should also be in user-defined format. A detailed activity log shall also be available for each downloading operation.
- iii. Upload/Import meter data (binary files) in the software for further processing. While uploading, there shall be provision to upload all selected files with single key-stroke.
- iv. Convert the binary file(s) to text file(s). There should be provision to select multiple files based on filename, convert all selected files with single key-stroke and store the text files in the same location where binary files are stored.
- v. Display the collected data on PC's screen in text format, with forward/backward rolling

- vi. Print out in text format the data collected from one or more meters, starting from a certain date and time, as per operator's instructions
- vii. Transmit the collected data, in binary format, through an appropriate communication link to the central computer, starting from a certain date and time, as per operator's instructions.
- viii. Store the collected data in binary format, on a CD/Pen Drive. In addition to above, in general the software shall be able to convert IEMs data to existing format as well as in tabular (.csv) format as applicable.
- ix. The above software shall further ensure that absolutely no tampering (except erasing of complete data with password protection) of the collected metering data is possible during its handling by the PC. The software shall be suitable for the commonly available PCs, (Windows) and shall be supplied to Owner in a compatible form to enable its easy loading into the PCs available (or to be installed by the Owner/others) at the various substations.
- x. The Tenderer shall ensure data integrity checks on all metered data received from data collection systems.
- xi. The quality of installation of the various equipment & power supply wiring to all field equipment shall be as per standards/ regulations/prevaling practices of the utility. The supply of electricity needed for operation and maintenance of entire Metering system shall be provided free of cost by the respective owners of the premises.

8.12.6 Climatic Condition

The meters to be supplied against this specification shall be required to operate satisfactorily and continuously under the following tropical conditions of hot, humid, dusty, rust and fungus prone environment.

Maximum ambient air temperature (°C)	55
Minimum ambient air temperature (°C)	(-) 5
Average Daily ambient air temperature (°C)	32
Maximum Relative Humidity (%)	95
Minimum Relative Humidity (%)	10
Maximum altitude above sea level (m)	1000
Average Annual Rainfall (mm)	1200
Maximum Wind Pressure (Kg/sq.m)	195
Isoceraunic Level (days per year)	50
Seismic Level (Horizontal Accn. In g)	0.3

8.12.7 Quality Assurance

The quality control procedure to be adopted during manufacturing of the specified equipment shall be mutually discussed and finalized in due course, generally based on the established and proven practices of the manufacturer. The software shall be user friendly which can be easily installed in any PC/Laptop irrespective of operating system of the PC/Laptop, and shall be certified for ensuring data handling capabilities. The same shall be demonstrated by the party during technical evaluation. During demonstration party shall bring standard meter. Thereafter software shall be offered for technical compatibility before taking up further necessary action in the procurement process.

8.12.8 Testing

- 8.12.8.1 All equipment, after final assembly and before dispatch from manufacturer's works, shall be duly tested to verify that is suitable for supply to the Owner. Routine and acceptance tests shall be carried out on the meters in line with IS 14697.
- 8.12.8.2 Any meter which fails to fully comply with the specification requirements shall be liable to be rejected by the Owner. However, the Owner may purchase such meters at a reduced price in case of marginal non-compliance, at his sole discretion.
- 8.12.8.3 Acceptance Tests for PC Software and data down loading using meter communication ports- All IEMs after final assembly and before despatch from Tenderer's/Manufacturer's works shall be duly tested to verify that they are suitable for downloading data using meter communication ports shall be subjected to the following acceptance test.
- 8.12.8.4 Downloading Meter Data from the Meter(s) to PC via optical port.

- 8.12.8.5 Downloading meter data through USB port and RS 232.
- 8.12.8.6 Downloading meter data to DCU/CDCS through Ethernet as well as RS 485 port.
- 8.12.8.7 Compatibility with PC Software.
- 8.12.8.8 Functioning of Time synchronisation, advance and retard time commands.
- 8.12.8.9 Per meter downloading time verification.

8.12.9 Copy of Certificate shall be submitted.

8.12.9.1 Type Tests

One (1) meter in a batch shall be subjected to the complete range of type tests as per IS14697 and IS15959, after final assembly. In case of any failure to pass all specified tests, the Tenderer shall arrange to carry out the requisite modifications/replacements in the entire lot of meters at his own cost. After any such modifications and final assembly, two (2) meters selected out of the lot by the Owner's representative shall be subjected to the full range of type tests. The lot shall be accepted by the Owner only after successful type testing.

The meters used for type testing shall be separately identified, duly marked, and supplied to the Owner in case they are fully functional and as good as other (new) meters, after necessary touching up/refurbishing. In case this is not possible, the Tenderer shall provide their replacements at no extra cost to Owner.

The Tenderer shall arrange all type testing specified above, and bear all expenses for the same.

Copy of Test certificate shall be submitted to SLDC.

8.12.10 ANOMALY DETECTION FEATURES

- 8.12.10.1 The meter shall have features to detect and log the occurrence and restoration of following anomalies, along with date and time of event: 6.1.1. Phase wise Missing Potential – The meter shall detect missing potential (1 or 2 phases) provided the line current is above a specified threshold. The voltage at that stage would be below a specified threshold.
- 8.12.10.2 Phase wise Current Circuit Reversal – The meter shall detect reversal of polarity provided the current terminals are reversed. This shall be recorded for 1 or 2 phase CT reversal.
- 8.12.10.3 Voltage Unbalance – The meter shall detect voltage unbalance if there is unbalance in voltages.
- 8.12.10.4 Current Unbalance – The meter shall detect current unbalance if there is unbalance in load conditions. Meter should ensure true system conditions before going for current unbalance checks.
- 8.12.10.5 CT Miss – The meter shall detect current miss if the current is below a defined threshold, provided the phase voltage is above a specified threshold. Snapshots of phase wise voltage, phase wise active current and phase wise power factor shall be provided with above specified anomaly events. Further, each meter module shall record the following events along with total duration:
- 8.12.10.6 Power On/Off – The meter shall detect power off if both the auxiliary supplies fail. The event shall be recorded on the next power up. At the same time power on event shall be recorded. No snapshot shall be logged with this event.
- 8.12.10.7 Feeder Supply Fail -This event shall be logged when feeder supply, i.e., all the voltages goes below certain threshold. No snapshot shall be logged with this event.
- 8.12.10.8 Last three hundred & fifty (350) events (occurrence + restoration), in total, shall be stored in the meter memory on first in first out basis.
- 8.12.10.9 There shall be five separate compartments for logging of different type of anomalies:

Compartment No. 1	100 events of missing potential
Compartment No. 2	100 events of CT reversal
Compartment No. 3	100 events of power failure/ Power on-off
Compartment No. 4	50 events of transaction related changes as per ICS Category B

- 8.12.10.10 Once one or more compartments have become full, the last anomaly event pertaining to the same compartment shall be entered and the earliest (first one) anomaly event should disappear. Thus, in this manner each succeeding anomaly event shall replace the earliest recorded event, compartment wise. Events of one

compartment/ category should overwrite the events of their own compartment/ category only. In general persistence time of 5 min. for occurrence and restoration respectively need to be supported in meter.

- 8.12.10.11 Anomaly count should increase as per occurrence (not restoration) of anomaly events. Total no. of counts shall be provided on BCS.

8.12.11 Installation and Commissioning

- 8.12.11.1 The Tenderer shall be responsible for total installation and commissioning of the meters (along with test blocks, if supplied separately) as per Owner's advice, including unpacking and inspection on receipt at site, mounting the meters on control and relay panels at an appropriate viewing height, connection of CT and VT circuits including any required rewiring, functional testing, commissioning and handing over. The Tenderer's personnel shall procure/carry the necessary tools, equipment, materials and consumables (including insulated wires, lugs, ferrules, hardware etc.)
- 8.12.11.2 As part of commissioning of DCDs the Tenderer shall load the software specified in clause 5(d) into the PCs at the respective substations, and fully commission the total meter reading scheme. He shall also impart the necessary instructions to substation engineers. At least 2-hour training session shall be arranged for substation staff and SLDCs. Also, an operating manual (pdf as well as hard copy) of the meter containing all details of the meter, various data downloading features, etc. shall be made available at site and SLDC.
- 8.12.11.3 At the time of commissioning, the meters lying in stores shall be time synchronized through GPS signal before installation in the panel to avoid the large time mismatch.

8.12.12 General

- 8.12.12.1 The meter shall be supplied with latest/compatible software (shall be compatible with old & new meters data download handling). Any new software as required to be installed within warranty period are to be done by party or through remote support to client.
- 8.12.12.2 The total arrangement shall be such that one (1) operation (click on "data down load from meter" button on software) can carry out the whole operation in about five (5) minutes per meter or preferably faster.
- 8.12.12.3 The layout of software front end/user interface has to be approved by RLDC during technical evaluation/demonstration. However, a standard template sheet will be provided along with TENDER for reference.
- 8.12.12.4 Software for windows/office/antivirus to be supplied. Antivirus should not slow down processes and same will be demonstrated during technical demonstration.
- 8.12.12.5 Above specification is minimum only, any higher standard required for the purpose intended (meter data handling) would be assessed by vendor and would be supplied accordingly. The detailed architecture shall be approved during drawing approval stage.
- 8.12.12.6 Meter shall be accommodated in existing C&R panel of standard size (Alstom/ ER/ABB/Siemens) in kiosk or C&R panel with door closed. If required before Tendering, Tenderer may collect necessary data or else the scope is deemed to be included.
- 8.12.12.7 Step by Step procedure (on screen shot type and desktop video capture) shall be provided for
- Installation/Re-installation of Database handling software in to Laptop / PC
 - Meter maintenance/site-testing procedure as per relevant IS/IEC standard
 - Procedure for data downloading from Meter by HHU/Laptop/Desktop PC.
- As on date of delivery, the supplied meters shall comply with all statutory regulation as required under CERC/CEA/IEGC as applicable and the same should be declared by the vendor during delivery along with warranty certificate.

8.12.13 STANDARDS TO BE COMPLIED WITH

Standards to be complied

S.No	Reference	Reference Title
	Detail	
1	IS-15959:2011	Data Exchange for Electricity Meter Reading Tariff & Load Control – Companion Specification
2	IS-14697:1999	Specifications for AC Static Transformer operated Watt Hour & VAR-Hour meters, class of 0.2S and 0.5S
3	IEEE 830-1998	IEEE Recommended Practice for Software Requirements Specifications

8.12.14 System Security& Cyber Security

- 8.12.14.1 The Contractor shall document and implement a Cyber Security Policy in line with CERT-In latest guidelines (<http://www.cert-in.org.in>) to secure the system and the Contractor shall keep updating the Security settings as per the revised guidelines of CERT-In at time to time. Below listed basic strategies shall be followed by the Contractor for making the entire Control Centre immune to Cyber-attacks.
- 8.12.14.2 All the Hardware, OS and application software shall be hardened.
- 8.12.14.3 Network partition and DMZ through use of Firewall as required maximizing the security of ABT, OA AND MIS System while facilitating access for data and information to all stake holders.
- 8.12.14.4 All default user id & passwords shall be changed.
- 8.12.14.5 All log in/log out and cable plug in/plug out shall also be logged in the System.
- 8.12.14.6 Prevent unauthorized users from reading or writing data or files, executing programs or performing operations without appropriate privileges
- 8.12.14.7 Document all user sign on procedure
- 8.12.14.8 Record all network traffic for detecting unauthorized activity, unusual activity and attempts to defeat system security (Contractor to propose and document what constitutes normal activity/traffic)
- 8.12.14.9 Vendor has to identify and list the entire network and other protocols that communicate with physical systems and limit what is not required.
- 8.12.14.10 Network Zoning shall be implemented as per the proposed architecture given in Fig.1. However, the Contractor may suggest other methods of network architecture without compromising the security of the System.
- 8.12.14.11 No user shall be allowed to access remote network zones other than the adjacent zone.
- 8.12.14.12 Latest Cyber Security Guidelines of CERT-In specified at (<http://www.cert-in.org.in>) shall be followed.

8.13.0 RELAYS

8.13.1 GENERAL

- 8.13.1.1 All relays shall conform to the requirements of IS 3231/IEC 60255/ IEC 61000 or other relevant Standards.
- 8.13.1.2 All protective relays shall be numerical type and communication protocol shall be IEC 61850. Further, test levels of EMI as indicated IEC 61850 shall be applicable to these relays.
- 8.13.1.3 Two sets of relevant software for relay configuration & setting, maintenance etc to be supplied to each station. The numeric relay and software shall be upgradable.
- 8.13.1.4 Relays shall be suitable for flush mounting with connectors from rear.
- 8.13.1.5 All draw out cases or plug in type modular cases will have proper testing facilities. The testing facilities provided on the relays shall be specifically stated

in the bid. Necessary test plug shall be in the CONTRACTOR's scope of supply and shall be supplied loose. Unless otherwise specified all auxiliary relays and timers shall be supplied either in non-draw out cases or plug in type modular cases.

- 8.13.1.6 All A.C. relays shall be suitable for operation at 50 Hz. A.C. Voltage operated relays shall be suitable for 110 volts VT secondary. DC auxiliary relays and timers shall be designed for 110 volts/ 220 volts DC and shall operate satisfactorily between 70% and 110% of rated voltage.
- 8.13.1.7 All Protective relays, auxiliary relays and timers except the lockout relays and interlocking relays shall be provided with self-reset type contacts. All protective relays, trip relays and timers shall be provided with electrically reset positive action operation indicators provided with proper inscription. Similar separate operating indicators (auxiliary relays) shall also be provided in the trip circuits of protections located outside the board such as Buchholz relays, temperature protection etc.
- 8.13.1.8 No control relays that shall trip the circuit breaker when the relays are de-energized shall be employed in the circuits.
- 8.13.1.9 All relays shall withstand a test voltage of 2.5 kV, 50 Hz r.m.s. voltage for one second.
- 8.13.1.10 All protective relays and alarm relays shall be provided with two extra isolated pair of contacts wired terminals exclusively for Employer's use.

8.13.2 GENERAL SPECIFICATION OF NUMERICAL RELAYS

- 8.13.2.1 Numerical Relays shall be provided for the following applications:

Distance Protection for 132 kV and 66 kV Lines

As per MoM of 'CEA's third meeting of subgroup for preparation of Reliability Standards for Protection and communication system' and NERPC 47th PCC meeting' for 132kV or above voltage level, transmission line length less than 10 ckt.Km, Line Differential Relay (87L) shall be used as main protection instead of distance protection relay (21)

Backup directional over current and earth fault relays for 132 kV and 66 kV Lines

- 8.13.2.2 All Numerical Relays should have following minimum features.
- Relays shall be communicable on IEC61850 protocol without any protocol converter. Certificates from KEMA confirming interoperability, **Goose messaging & publishing as per IEC61850** standard shall be submitted along with the tender.
 - Relays shall have one no. front RJ45 or USB port for Local Relay Parameterization and two nos. rear FO port/ Rear RS485 for connectivity to SAS over IEC61850 protocol.
 - The relay shall have self-communication port monitoring feature and failure shall generate alarm.
 - Relays shall have redundant power supply card i.e. in case of failure of one source fail, the redundant shall pick up instantly. Power supply card failure shall

generate necessary alarm to local SCADA.

- The relay shall have sufficient battery backup to keep the internal clock running for atleast 2 years in absence of auxiliary supply.
- Should have minimum 16 configurable LEDs.
- Should have minimum 16 Binary Inputs and 24 Binary Outputs subject to the availability of 6 BI and 10 BO as spares above the system requirements.
- All BI/BOs shall be configurable
- Shall have front minimum 4 lines LCD display with suitable key pad for HMI operation for setting, configuration change etc.
- Numerical relays are provided with built in Event / Disturbance / Fault Recorder features.
- The bidder shall bring out in the bid that the Numerical relays providing different protection features / application in a single unit if any one of the application/feature goes out of service the other feature/application (s) will remain un-effected.
- **The relays shall be site configurable (Including logic development) with the help of independent function blocks and Boolean logic.**
- Configured features & set values shall be in non- volatile memory
- Must have real time clock for time stamping of events/ disturbances with time synchronization inputs (GPRS etc.). Time synchronisation shall be SNTP & IRIG-B compatible.
- The relays should have self-diagnostic features identifying area of fault or failure of a particular component or card.
- Shall have in built Circuit Breaker Failure protection based on undercurrent detection and/or circuit breaker auxiliary contact status. Provision shall be given to initiate the breaker fail logic using a digital input from external protection devices.

8.13.2.3 Hardware based measurement shall not be acceptable.

8.13.2.4 The relay should have high immunity to electrical and electromagnetic interference.

8.13.2.5 The same relay shall be provided with both 1A and 5A CT inputs and shall be site selectable.

8.13.2.6 It shall be possible to energize the relay from either AC or DC auxiliary supply. Auxiliary dc supply shall be suitable for both 110 or 220 Volt and shall be site selectable.

8.13.2.7 **Be capable of performing basic instrumentation functions and displaying various instantaneous parameters like Voltage, current, active power, reactive power, phase sequence etc. in primary values.** Additionally, all sequence current and voltage values shall be displayed on-line. Also, the direction of power flow shall be displayed.

8.13.2.8 **Extensive disturbance recording facility shall be available for at least**

up to 10 seconds to capture maximum possible information. Necessary software shall be provided for retrieving and analysing the records. Facility for developing customised logic schemes inside the relay based on Boolean logic gates and timers should be available. Facility for renaming the menu texts as required by operating staff at site should be provided.

8.13.2.9 Must have additional feature of local breaker back up protection

- The relay shall have built in Circuit Breaker Supervision Functions
- The relay shall be able to detect any discrepancy found between NO & NC contacts of breaker
- The relay shall monitor number of breaker trip operations
- The relay shall also monitor the breaker operating time

8.13.2.10 The relays shall have the following tools for fault diagnostics

Fault record – The relay shall have the facility to store fault records with information on cause of trip, date, time, trip values of electrical parameters.

Event record – The relay shall have the facility to store time stamped event records with 1ms resolution.

Disturbance records – The relay shall have capacity to store disturbance records of atleast 10 sec. duration and sampling rate per cycle shall be more than 100.

It shall be possible to preserve stored information in the event of an auxiliary supply failure with the help of a battery backup.

The relay settings shall be provided with password protection.

It shall be possible to change the relay setting from the front panel using the key pads/Work station of SAS /Laptop.

8.13.2.11 The relay shall have comprehensive self-diagnostic feature. This feature shall continuously monitor the healthiness of all the hardware and software elements of the relay. Any failure detected shall be annunciated through an output watchdog contact. The fault diagnosis information shall be displayed on the LCD. These records shall also be retrieved from local as well as remote terminal through the communication port.

8.13.2.12 The Numerical relays shall be provided with 2 sets of common support software compatible with latest version of Windows which will allow easy settings of relays in addition to uploading of event, fault, disturbance records, and measurements. The relay settings shall also be changed from local or remote using the same software.

8.14.0 DISTANCE PROTECTION RELAY

8.14.1 The distance protection relay shall be fully numerical using microprocessors and be based on a non-switched scheme.

8.14.2 The distance protection relay shall have at least three completely independent non-switched forward directional zones, one extended zone and a reverse directional zone protection.

8.14.3 Have non-switched measurement, which implies processing of six possible fault loops (six –loop measurement)

- 8.14.4** Have polygonal characteristics with independently adjustable reactive and resistive reaches for maximum selectivity and maximum fault resistance coverage. The zones shall have independent settable earth fault compensation factors to cater to adjacent lines with different zero sequence to positive sequence ratios.
- 8.14.5** Selection shall be so that the first zone of the relay can be set to about 80% - 85% of the protected line without any risk of non-selective tripping.
- 8.14.6** The second and third zone elements shall provide backup protection in the event of the carrier protection or the first zone element failing to clear the fault, zone-2 shall cover full protected section plus 50 % of the next section zone-3 shall normally cover the two adjacent sections completely. The zones must have independent time settings.
- 8.14.7** Have adequate number of forward zones (minimum three) and a reverse zone. The zone reach setting ranges shall be sufficient to cover line lengths appropriate to each zone. Carrier aided scheme options such as permissive under reach, over reach, & blocking and non-carrier aided schemes of zone 1

- extension and Loss of load accelerated tripping schemes shall be available as standard. Weak in feed logic and current reversal guard also shall be provided.
- 8.14.8** In case the carrier channel fails, one out of the non-carrier-based schemes cited above should come into operation automatically to ensure high speed and simultaneous opening of breakers at both ends of the line.
- 8.14.9** Have a maximum operating time up to trip impulse to circuit breaker (complete protection time including applicable carrier and trip relay time) for SIR 0.01-4: as 40ms at the nearest end and 60ms at the other end of line & for SIR 4-15: as 45ms at the nearest end and 65ms at the other end of line with carrier transmission time taken as 20ms.
- 8.14.10** Have a secure directional response under all conditions, achieved by memory voltage polarising and /or healthy phase voltage polarising as appropriate.
- 8.14.11** Shall have an independent Directional Earth Fault (DEF) protection element to detect highly resistive faults. This element shall have an inverse time/definite time characteristic.
- 8.14.12** Has logic to detect loss of single /two-phase voltage input as well as three-phase voltage loss during Energisation and normal load conditions. The voltage circuit monitoring logic in addition to blocking the distance protection element, enable an emergency over current element to provide a standby protection to the feeder until the re-appearance of voltage signal.
- 8.14.13** The VT fuse failure function shall function properly irrespective of the loading on the line. In other words, the function shall not be inhibited during operation of line under very low load conditions.
- 8.14.14** Have necessary logic to take care of switch-on-to-fault condition. Energisation of transformers at remote line ends and the accompanying inrush current shall not cause any instability to the operation of relay.
- 8.14.15** Have power swing blocking feature, with facilities for fast detection of power swing selective blocking of zones settable unblocking criteria for earth faults, phase faults and three phase faults
- 8.14.16** Be suitable for single pole or three pole tripping.
- 8.14.17** Be suitable for both bus PT or Line PT/ CVT supply.
- 8.14.18** Shall have in built Trip circuit supervision facility to monitor both pre- and post-close supervision facilities. An alarm shall be generated.
- 8.14.19** Shall have in built broken conductor detection
- 8.14.20** The sensitivity of the logic shall not be affected during operation under low load.
- 8.14.21** Shall have a fault locator with an accuracy of $\pm 3\%$. The display shall be in kilometres or percentage impedance. The fault locator should have built in mutual compensation for parallel circuit.
- 8.14.22** **The relay shall have a built-in auto-reclose function with facilities for single pole/ three pole / single and three pole tripping. It shall be possible to trigger the A/R function from an external protection.** A voltage check function which can be programmed for dead line charging/dead bus charging / check synchronising shall be included.
- 8.14.23** Shall have additional features to provide under/ over voltage protection
- 8.14.24** Shall have additional features to provide under frequency protection

Technical Parameters

Power supply module

- a) Aux. DC Voltage - 110/220 V DC
- b) Permissible tolerance - + 20%
- c) Power consumption - 15 to 40 W

Analog inputs

- a) Current - 1A CT < 0.5VA

- b) AC voltage - 110V PT, < 0.5VA
- c) Permissible overload - CT 4A cont. PT 230V Cont.
- d) Frequency - 50 Hz, + 5%

Distance protection Zones

- a) No. of zones - Five, selectable direction
- b) Characteristic - Quadrilateral and/ or mho (selectable)
- c) Minimum operate current - (10-30) % of I_n
- d) X_p Setting Range - 0.5 to 250_/Ph
- e) R_p Setting Range - 0.1 to 250_/Ph
- f) X_o Setting Range - 0.5 to 250_/Ph
- g) R_o Setting Range - 0.5 to 250_/Ph
- h) Angle - 100 to 850
- i) Zone timers - 0 – 30 s, + 10 ms
- j) Operate time - @ 25 ms
- k) Reset ratio - 105% for DPR 95% for SOTF
- l) Reset time - 40 ms

Binary inputs Module

- a) Binary inputs - 24 (freely assignable to any function)
- b) DC Voltage - 110/125 V
DC, + 20% 220/250V, + 20%
- c) Power consumption - Max 0.2 W/Input-110V

8.15.0 OVER CURRENT AND EARTH FAULT RELAYS

8.15.1 These relays shall be of numeric, single/multi pole, directional /non-directional type with or without high set element as specified. These relays shall have the following features/characteristics:

IDMT characteristic with definite minimum time of 3 second at 10 times setting. Other operating curves such as inverse, very inverse shall be selectable

Adjustable setting range of 50-200 % and 20-80% of rated current for over current and earth fault relays respectively.

The directional relays shall have a Maximum torque angle of 45° current leading for directional over current unit & 30 lag for directional earth fault.

Other MTAs should be settable

Voltage polarizing coil: 63.5 or 110 volts

Must have faulty phase, type of fault identification

The directional relays shall have over voltage/ under voltage & under frequency built in protection shall be draw out type.

Directional O/C & E/F PROTECTION

(A) Features:

- a) Shall be Numerical type.
- b) Shall have 2 over current and 1 Earth Fault element.
- c) TRUE RMS Measurement.
- d) Have selectable and front panel programmable normal inverse, very inverse, extremely inverse & long inverse IEC/ANSI Characteristic.

- e) Selectable CT Secondary. I.e. 1A / 5A
- f) High set over current with selectable time delay.
- g) High set Earth fault with selectable time delay
- h) Have adjustable characteristic angle, lead/ lag, for Directional over current/ Earth Fault respectively.
- i) Shall decide directionality by internally derived zero sequence quantity through software.
- j) Shall have in built Breaker Failure Protection.
- k) Include hand reset Flag/LED indicators for fault.
- l) Readable Human Machine Interface with LCD display.
- m) Should be able to store at least last 3 fault records viz. Fault current, Faulty Phase etc. with time-stamp.
- n) Shall have Disturbance Recording facility for minimum 3 sec for each fault.
- o) Self-monitoring.
- p) Relay offered shall be communicable type.
- q) Be supplied along with all suitable **Original Customized licensed software & communication cable** for local and remote communications, analysis of fault etc.

(B) Technical Parameters:

1. Analogue input:

Rated Current: 1A / 5A (site selectable), 50

Hz ± 2.5 Hz Power consumption:

<0.05VA/0.3 VA for 1/5 Amp

Over load capability: 4xIn continuous 100xIn 1 Sec. 25xIn 3 Sec.

250xIn Dynamic Rated Voltage: 110/63.5V, 50 Hz ± 2.5 Hz

Power consumption: <0.3 VA

per phase Over load

capability: 2xVn continuous

2. Auxiliary Supply: 110/220 V DC ± 15 %

Power consumption:

< 15W Ripple (peak

to peak): < 12%

8.16.0 TRIP CIRCUIT SUPERVISION RELAY

8.16.1 The relay shall be capable of monitoring the healthiness of each 'phase' trip-coil and associated circuit of circuit breaker during 'ON' and 'OFF' conditions.

8.16.2 The relay shall have adequate contacts for providing connection to alarm and event logger.

8.16.3 The relay shall have time delay on drop-off of not less than 200 milli seconds and be provided with operation indications for each phase.

8.17.0 MASTER TRIP RELAY

8.17.1 High Speed Tripping Relay shall be instantaneous (operating time not to exceed 10 milli-seconds)

8.17.2 The relays shall reset within 20 milli seconds

8.17.3 The relay shall be re-settable/configurable from local SCADA.

8.17.4 The relays shall be D.C. operated

8.17.5 The relays shall have adequate contacts to meet the requirement of scheme, other

functions like auto- reclose relay, LBB relay as well as cater to associated equipment like event logger, Disturbance recorder, fault Locator, etc.

8.17.6 The relays shall be provided with operation indicators for each element/coil.

8.18.0 DC SUPPLY SUPERVISION RELAY

8.18.1 The relay shall be capable of monitoring the failure of D.C. supply to which, it is connected.

8.18.2 It shall have adequate potential free contacts to meet the scheme requirement.

8.18.3 The relay shall have a 'time delay on drop-off' of not less than 100 milli seconds and

8.18.4 The relays shall be provided with operation indicator/flag.

8.19.0 TIME SYNCHRONISATION EQUIPMENT

8.19.1 The Time synchronisation equipment shall receive the coordinated Universal Time (UTC) transmitted through Geo Positioning Satellite System (GPS) and synchronise equipment to the Indian Standard Time in a substation.

8.19.2 Time synchronisation equipment shall include antenna, all special cables and processing equipment etc.

8.19.3 It shall be compatible for synchronisation of Event Loggers, Disturbance recorders and SCADA at a substation through individual port or through Ethernet realised through optic fibre bus.

8.19.4 Equipment shall operate up to the ambient temperature of 50 degree centigrade and 100% humidity

8.19.5 The synchronisation equipment shall have 2 micro second accuracy. Equipment shall give real time corresponding to IST (taking into consideration all factors like voltage, & temperature variations, propagation & processing delays etc.) Including communication time for satellite link to achieve real time signal.

8.19.6 Equipment shall meet the requirement of IEC 60255 for storage & operation.

8.19.7 The system shall be able to track the satellites to ensure no interruption of synchronisation signal.

8.19.8 The output signal from each port shall be programmable at site for either one hour, half hour, minute or second pulse, as per requirement.

8.19.9 The equipment offered shall have six (6) output ports. Various combinations of output ports shall be selected by the customer, during detailed engineering, from the following:

8.19.10 1) Voltage signal: Normally 0-5V with 50 milli Seconds minimum pulse duration. In case any other voltage signal required, it shall be decided during detailed engineering.

2) Potential free contact (Minimum pulse duration of 50 milli Seconds.)

3) IRIG-B

4) RS232C

8.19.11 The equipment shall have a periodic time correction facility of one-second periodicity.

8.19.12 Time synchronisation equipment shall be suitable to operate from 80V-250V DC supply available at the sub-station with voltage variation of + 10% and -15%.

8.19.13 Equipment shall have real time digital display in hour, minute, second (24-hour mode) & have a separate time display unit to be mounted on the top of control panels having display size of approx. 100 Mm height.

8.19.14 The cable connecting Antenna and Time Synchronising unit should be run through HDPE pipe or GI Pipe from the location of Antenna fixing to Time

Synchronising panel with suitable fixtures and no provision to enter rainwater and should not be affected by atmospheric conditions.

8.19.15 The equipment shall also have real time display in hour, minute, second, milli seconds. (24 hours mode) and shall have a separate time display unit to be mounted on the top of control panels having display size of approximately 144 mm height. The equipment shall have periodic time correction facility of 1(one) second periodicity.

8.20.0 PROTECTION SCHEME FOR PANELS

8.20.1 132 kV LINE PANEL

The following protections scheme shall be provided for Panels for 132 kV Transmission lines:

a) Main Protection Scheme:

Distance protection scheme using Numerical Relay as specified in **Clause 8.14.0**.

The complete scheme shall have following features

- I. Permissive under reach transfer trip principle.
- II. Suitable for single cum three phase tripping.
- III. Power swing blocking.
- IV. Single shot single-cum-three phase/three phase auto re-closing with check synchronising and dead line charging features.
- V. Fuse failure protection.

b) Backup Protection:

The backup protection shall be provided with directional single/ multi pole relays as specified in **Clause 8.15.0**

One triple pole over current relays for phase faults and one Earth Fault Relay for Earth Faults without high set elements shall be provided.

8.21.0 RELAY TESTING SETS & MAINTENANCE TOOL KIT

8.21.1 TESTING SET

8.21.1.1 The bidder shall supply one set of testing set (if specified in the Schedule of Quantity) for dynamic and static testing of all the relays, they intend to supply. The testing sets along with literature and brochure are to be dispatched to the departmental commissioning authority, Office of the Superintending Engineer, MRT Circle, AEGCL, Narengi, Guwahati - 781026.

8.21.2 The equipment shall be supplied from reputed manufacturer. It should be got approved before inspection. Standard acceptable makes are Freja / Omicron / Doble / MPRT / Manta / EUROSMC /KOCOS. It shall have provision for energy meter testing capability.

8.21.3 The testing set shall be microprocessor based. It shall have provision for energy meter testing capability. Necessary software, test leads, leads for lap top interface shall be included with the testing set.

8.21.4 The relay testing set shall have Ethernet/ USB interface with Work station/ Lap top

8.22.0 MAINTENANCE TOOL KIT

8.22.1 The bidder shall supply (if specified in the Schedule of Quantity) a complete maintenance tool kit along with the testing set. The tool kit shall have current jack, card extender, card puller, required crimping tool, screw drivers, pliers etc.

8.22.2 The tool kit shall contain test plugs, test leads, clips for maintenance and testing of relays supplied.

8.23.0 TESTS

8.23.1 The CONTRACTOR shall carryout all tests as per relevant standards as all associated equipment including relays, meters, instruments etc. The CONTRACTOR shall submit all that reports to Employer for approval before dispatching the control and relay panels. The Bidder shall also submit along with the bid type test reports for relays instruments, meters and other devices of the type and class being offered. Bidder has to submit KEMA test certificate for Numeric relay on interoperability compliance of IEC 61850 in general and GOOSE messaging and publishing in particular along with the bid.

8.23.2 Control and relay panels shall be subjected to the following tests:

- a. Mechanical operation test.
- b. Verification of degree of protection.
- c. High voltage test (2000 volts for 1 minute)
- d. Electrical control interlock and sequential operation test.
- e. Verification of wiring as per approved schematic.
- f. Interoperability test as per IEC 61850 (interoperability with ABB, AREVA, SIEMENS, GE and SEL)

8.24.0 PRE-COMMISSIONING TESTS

8.24.1 The contractor shall have to perform following minimum Pre-commissioning tests for commissioning of the C&R panels. For this purpose, the contractor shall arrange all required tools and testing equipment at site:

- IR values of all circuits
- Measurement of burden in CT & PT circuits.
- Primary current injection of CT circuits with connected burden
- Energization of PTs at suitable low voltage and measurement of PT inputs at all measuring points
- Secondary ac current injection of relays, dynamic testing of all numeric relays. Tracing of zone curves, limits. Checking of relay timings, inherent or set values. For this testing, the contractor shall bring 'Omicron' or equivalent test kit.
- Testing of voltage related elements like directional element, over fluxing, over/ under frequency, over/ under voltage features, tracing of curves and checking limits of set values and associated timings
- Checking of Boolean logic gates, BI/BO points of the numeric relays, checking conformity to specification and checking of set logics
- Checking of stability and sensitivity of differential zones by suitably applying 3-phase low voltages and shorting of primary circuits. Measurements of voltage and current inputs to all relays.
- Checking stability & sensitivity of bus differential relay zones by suitably injecting current
- Checking registration of event and disturbance records in the numeric relays and down loading
- Testing of AR schemes
- Checking of healthiness of each dc circuit of panels
- Simulation of faults like Buchholz, OTI, WTI and other relays and checking of tripping of breaker and connected annunciation
- Operation of master trip relays, tripping of breaker through each trip coil and checking of interlocks
- Simulation of faults like low gas, air pressure and checking operation of

inter locks. Checking anti pumping scheme of CB

- Simulation to Check Checking of PT selection schemes
- Simulation to Check interlocks of all CB and isolator inter locks
- Simulation to Check annunciation of all events in BCU (Bay control unit) as well as SAS (Sub-station Automation System)
- Simulation to Check of logic of BCU

8.24.2 The pre-commissioning checklist will be further developed by the contractor and will seek approval prior to commencement of pre-commissioning tests from the DGM, MRT Circle. The tests will be witnessed and approved by him or by his authorized officers.

8.25.0 TECHNICAL DATA SHEET FOR THE RELAY AND CONTROL PANELS

8.25.1 Features to be provided in various Relay and Control panels are indicated below. Descriptions below are only indicative; the Contractor shall ensure that all items are included in their off to complete the schemes described in the Specification whether such items are specifically mentioned or not.

Sl. No	Item	Rating & Particulars
1	Protection & relays : (for 132 V Panel with single Bus system) : 132 kV LINE PANEL (with automation)	
	(a) Distance protection scheme as per clause 8.14.0.	1 No
	(b) Back up directional over current and earth fault scheme as per Clause 3.9.13.30	1 No
	(a) LBB Protection Scheme.	Can be a function of BCU/IEDs
	(b) Trip Circuit Supervision Relay for pre and post-closing	Supervision for 2(two) trip coils
	(c) DC Supply healthy monitoring scheme	1 No
	(d) AC Supply healthy monitoring scheme	1 No
	(e) High Speed Trip relay	2 Nos.
	(f) Auxiliary relay, timer relay for healthiness of relays, trip transfer, auto reclose communication link etc.	As required (Can be function of BCU)
	(g) Line CVT-Bus PT selection relay	1 No
	(h) Synchronising Scheme	1 No (Can be function of BCU)
2	(i) Meters	
	(a) ABT compliant tri-vector Meter as per Clause 8.12.0	1 No
3	Control/Status indication/annunciation	

	(a) Bay Control Unit (IED with HMI)	1 No (Function of BCU/SAS)
	(c) Ethernet switch for connecting to existing ring LAN of SAS	1 No

SECTION-9
TECHNICAL SPECIFICATION FOR SUBSTATION AUTOMATION SYSTEM
(only integration is in scope)

9.1.0 General

9.1.1 The new bays shall have the provision to integrate with the existing Substation Automation System which is under implementation at 132kV **NAZIRA** S/S and 132kV **GARMUR** S/S to control and monitor all the equipment(s) of the new line bay from remote control centre as well as from local control centre.

*SAS integration shall be done in presence of representative of OEM for complete commissioning including transmission of data to SLDC

9.1.2 Bay level intelligent electronic devices (IED) for protection and control and the Managed Ethernet Switch shall be provided in the C&R panels installed in the local control room. Each IED will be directly connected to the Hot-standby Server PC (HMI) of the Sub-Station Automation System through a Double Fault Tolerant Ethernet LAN on fibre optic medium and shall communicate as per the IEC61850 standard.

9.1.3 The bay level intelligent electronic devices (IED) for protection and control shall provide the direct connection to the switchgear without the need of interposing components and perform control, protection, and monitoring functions.

9.1.4 All the numerical IEDs must be fully IEC 61850 compliant and must have the following features.

- Have peer-to-peer communication using GOOSE messages (IEC 61850) for interlocking.
- Should be interoperable with third party IEC 61850 compliant devices
- Should generate XML file for integration/engineering with vendor independent SCADA systems.
- **Should be directly connected to the inter bay bus on IEC 61850 without the use of any gateways. Connections of bay protection IEDs to the IEC 61850 bus through the bay control units is not acceptable.**

9.2.0 Bay Level Unit / Bay Control Unit

9.2.1 The bay unit shall use industrial grade components. The bay level unit, based on microprocessor technology, shall use numerical techniques for the calculation and evaluation of externally input analogue signals. These shall incorporate select-before-operate control principles as safety measures for operation via the HMI. These shall perform all bay related functions, such as control commands, bay interlocking, data acquisition, data storage, event recording and shall provide inputs for status indication and outputs for commands. These shall be directly connected to the switchgear. The bay unit shall acquire and process all data for the bay (Equipment status, fault indications, measured values, alarms etc.) and transmit these to the other devices in sub-station automation system. In addition, these shall receive the operation commands from station HMI and SLDC. The bay unit shall have the capability to store all the data for at least 24 hours.

9.2.2 One Bay level unit shall be provided for supervision and control of 132 kV OUTDOOR GIS bay (a bay comprises of one circuit breaker and associated disconnectors, earth switches and instrument transformer). The Bay level unit shall be equipped with analogue and binary inputs/outputs for handling the control, status monitoring and analogue measurement functions. All bay level interlocks are to be incorporated in the

Bay level unit so as to permit control from the Bay level unit/ local bay mimic panel, with all bay interlocks in place, during maintenance and commissioning or in case of contingencies when the Station HMI is out of service.

9.2.3 The Bay level units shall be installed in the control and relay panels located in the control room.

9.2.4 The Bay level unit shall meet the requirements for withstanding electromagnetic interference according to relevant parts of IEC 61850. Failure of any single component within the equipment shall neither cause unwanted operation nor lead to a complete system breakdown.

9.3.0 Input / Output (I/O) modules

The I/O modules shall form a part of the bay level unit and shall provide coupling to the substation equipment. The I/O modules shall acquire all switchgear information (i.e. data coming directly from the switchgear or from switchgear interlocking devices) and transmit commands for operation of the switchgear.

The measured values of SF6 Gas Pressures, Operating Mechanism Pressures, WTIs, OTI etc. are received through transducers to Bay Level Unit

The digital inputs shall be acquired by exception with 1ms resolution. Contact bouncing in digital inputs shall not be assumed as change of state.

SECTION-10

TECHNICAL SPECIFICATION OF POWER AND CONTROL CABLES

10.1.0 GENERAL REQUIREMENT

- 10.1.1 Aluminium conductor PVC insulated armoured power cables shall be used for various other applications in switchyard area/control room except for control/protection purposes.
- 10.1.2 For all control/protection/instrumentation purposes PVC insulated armoured control cables of minimum 2.5 sq. mm Size with stranded Copper conductors shall be used.
- 10.1.3 Cables shall be laid conforming to IS: 1255.
- 10.1.4 While preparing cable schedules for control/protection purpose following shall be ensured:
- Separate cables shall be used for AC & DC.
 - For different cores of CT & PT separate cable shall be used.
 - At least one (1) core shall be kept as spare in each copper control cable of 4C, 5C or 7C size whereas minimum no. of spare cores shall be two (2) for control cables of 10 core or higher size.
- 10.1.5 For control cabling, including CT/VT circuits, 2.5sq.mm.size copper cables shall be used per connection. However, if required from voltage drop/VA burden consideration additional cores shall be used. Further, for potential circuits of energy meters separate connections by 2 cores of 2.5sq.mm size shall be provided.
- 10.1.6** Standard technical data sheets for cable sizes up to and including 1100V are enclosed at **Clause 10.3.0**. Cable sizes shall be offered /manufactured in accordance with parameters specified in standard technical data sheets. Technical data sheet for any other cores/sizes required during detailed engineering shall be separately offered for Employer's approval by the contractor/supplier.

10.2.0 TECHNICAL REQUIREMENTS

10.2.1 General

- 10.2.1.1 The cables shall be suitable for laying in racks, ducts, trenches, conduits and underground buried installation with uncontrolled back fill and chances of flooding by water.
- 10.2.1.2 The XLPE insulated cables shall be capable of withstanding a conductor temperature of 250°C during a short circuit without any damage. The PVC insulated cables shall be capable of withstanding a conductor temperature of 160°C during a short circuit.
- 10.2.1.3 The Aluminium/Copper wires used for manufacturing the cables shall be true circular in shape before stranding and shall be uniformly good quality, free from defects. All Aluminium used in the cables for conductors shall be of H2 grade. In case of single core cables, armours shall be of H4 grade Aluminium.
- 10.2.1.4 The fillers and inner sheath shall be of non-hygroscopic, fire retardant material, shall be softer than insulation and outer sheath shall be suitable for the operating temperature of the cable.
- 10.2.1.5 Progressive sequential marking of the length of cable in metres at every one metre shall be provided on the outer sheath of all cables.

10.2.1.6 Strip wire armouring method shall not be accepted for any of the cables. For control, cables only round wire armouring shall be used.

10.2.1.7 The cables shall have outer sheath of a material with an oxygen index of not less than 29 and a temperature index of not less than 250°C.

10.2.1.8 All the cables shall pass fire resistance test as per IS:1554 (Part-I)

10.2.1.9 The normal current rating of all PVC insulated cables shall be as per IS: 3961.

10.2.1.10 Repaired cables shall not be accepted.

10.2.1.11 Allowable tolerance on the overall diameter of the cables shall be plus or minus 2 mm.

10.2.2 XLPE Power Cables

The XLPE (90°C) insulated cables shall be of FR type, C1 category conforming to IS: 7098 (Part-I) and its amendments read along with this specification. The conductor shall be stranded aluminium circular/sector shaped and compacted. In multicore cables, the core shall be identified by red, yellow, blue and black coloured strips or colouring of insulation. A distinct inner sheath shall be provided in all multicore cables. For XLPE cables, the inner sheath shall be of extruded PVC of type ST-2 of IS: 5831. When armouring is specified for single core cables, the same shall consist of aluminium wires/strips. The outer sheath shall be extruded PVC of Type ST-2 of IS: 5831 for all XLPE cables.

10.2.3 PVC Power Cables

10.2.3.1 The PVC (70°C) insulated power cables shall be of FR type, C1 category, conforming to IS: 1554 (Part-

I) and its amendments read along with this specification and shall be suitable for a steady conductor temperature of 70°C. The conductor shall be stranded aluminium. The Insulation shall be extruded PVC to type-A of IS: 5831. A distinct inner sheath shall be provided in all multicore cables. For multicore armoured cables, the inner sheath shall be of extruded PVC. The outer sheath shall be extruded PVC to Type ST-1 of IS 5831 for all cables.

10.2.4 PVC Control Cables

10.2.4.1 The PVC (70°C) insulated control cables shall be of FR type C1 category conforming to IS: 1554 (Part-

1) and its amendments, read along with this specification. The conductor shall be stranded copper. The insulation shall be extruded PVC to type A of IS: 5831. A distinct inner sheath shall be provided in all cables whether armoured or not. The over sheath shall be extruded PVC to type ST-1 of IS: 5831 and shall be grey in colour.

10.2.4.2 Cores shall be identified as per IS: 1554 (Part-1) for the cables up to five (5) cores and for cables with more than five (5) cores the identification of cores shall be done by printing legible Hindu Arabic Numerals on all cores as per clause 10.3 of IS 1554 (Part-1).

10.3 DATA SHEET FOR CABLES

(A) Power Cables

Sl. No.	Description	3 ½ C 300mm ₂	Other Power Cables	
			70 mm ₂ , 35 mm ₂ , 25mm ₂ , 16	6 mm ₂ & 4mm ₂

			mm ²	
1	Applicable Standard	IS: 7098/PT-I & its referred standards	IS: 1554/PT-I& its referred standards	
2	Type Designation	A2XWY	AYFY	AYWY
3	Rated Voltage(volts)	1100	1100	1100
4	Type & Category	FR & C1	FR & C1	FR & C1
5	Suitable for earthed or unearthed system	Suitable for both		
6	Conductor			
	a) Material	Stranded Aluminium as per IS : 8130		
	b) Grade	H 2 (Electrolytic grade)		
	c) Number of wires(No.)	As per IS 8130		
	d) Form of Conductor	Stranded compacted circular/sector shaped	Stranded compacted circular/sector shaped	Non-compactd Stranded circular
e) Direction of lay of stranded layers	Outermost layer shall be R.H lay & opposite in successive layers			
7	Insulation			
	a) Composition of insulation	Extruded XLPE as per IS-7098 Part(1)	Extruded PVC type A as per IS-5831	Extruded PVC type A as per IS-5831
	b) Thickness of insulation(m m)	As per applicable Standard		
8	Inner Sheath material	Extruded PVC type ST-2 as per IS-5831	Extruded PVC type ST-1 as per IS-5831	
9	Type and material of armour	Gal. Steel wire	Gal. Steel strip	Gal. Steel wire
10	Outer Sheath (PVC)	ST-1 & FR	ST-2 & FR	ST-2 & FR
11	Overall diameter of cable	As per applicable Standard		

SECTION-11
TECHNICAL SPECIFICATION OF COUPLING CAPACITOR WITH POTENTIAL DEVICE
(CVT)

11.1.0 GENERAL

11.1.1 The coupling capacitors shall conform to the following electrical characteristics:-

A	Nominal system voltage	132KV
B	Maximum system voltage	145KV
C	Rated power frequency	50 Hz
D	One minute power frequency withstand test 275KV voltage	
E	Impulse withstand test voltage with standard 0KV (1.2/50/us full wave	65
F	Rated capacity	4400pF
G	Maximum loss factor at power frequency and rated voltage	0.5%

11.1.2 Coupling capacitors shall be suitable for use with PLC system having frequency range from 80 to 450 KHZ.

11.1.3 The coupling capacitors are required with suitable potential device. The potential device and coupling capacitor will form one unit and the coupling capacitor will be mounted on the top of the potential device. The primary of the potential device shall be connected to tap on the coupling capacitor corresponding to $20/\sqrt{3}$ kV.

Two secondary windings shall be offered by the Bidder with output of $110/\sqrt{3}$ V. The output of each secondary winding shall be 100 VA. Accuracy class shall be 0.2 and 3P for Winding-I and Winding-II respectively.

SECTION-12

TECHNICAL SPECIFICATION OF POWER LINE CARRIER COMMUNICATION EQUIPMENTS

19.1.0 SCOPE

This specification provides design, manufacture, inspection, testing at manufacturer's works, delivery at site, installation and commissioned of indoor and outdoor Power Line Carrier Communication Equipments as specified herein for (*as specified in BoQ*). The specification shall be complete for speech communication in dialling mode and/or through 4 wire Express Telephone, data communication and carrier aided protection for 400KV, 220KV & 132KV Transmission Lines. All communication equipment shall be suitable for good quality voice communication among new & existing Sub- Stations, reliable tele-protection and also data communication from RTU and SAS (via GATEWAY) to SLDC, Kahilipara.

****The scope of equipment supply shall be as specified in BoQ.***

19.1.2. SERVICE CONDITIONS

19.1.2.1 The materials supplied shall be suitable for operation under the climatic and other conditions mentioned in chapter 2.

19.1.2.2 Power Line Carrier Communication will have the following minimum components. However, for more efficient performance of the system the bidder can provide additional item at no extra cost.

- a) Capacitor Voltage Transformer (CVT)
- b) Wave Trap
- c) PLCC Terminal
- d) Line Matching Unit/ Line Matching and Distribution unit
- e) Tele Protection Coupler
- f) Battery and Battery charger
- g) EPAX System and Telephone System
- h) HF Coaxial cable

19.1.3 STANDARDS :

The equipment shall conform to the following latest Edition of the Indian Standards as amended up to date and as per latest relevant I.E.Cs. :

The details are given below :

1. IEC 353 for line trap
2. IS 8792 for line trap
3. I.E.C. 481 for coupling devices
4. I.E.C. 495 for power line carrier terminals
5. I.S. 8997 for coupling devices
6. I.S. 3156 for CVT
7. I.E.C. 358 for C.C. & CVT
8. I.S. 9348 for coupling capacitor
9. I.S. 11967 for Co-axial Cable
10. I.E.C. for Planning of SSB PLCC system
11. I.E.C. for Surge Arrestors
12. I.E.C. 96 for HF Cable
13. I.E.C834-I Part-I for Performance and Testing of Tele protection equipment
14. I.S. 9428 for Characteristic values of Inputs and outputs of single side band PLC terminals
15. I.S. 9528 for frequency planning of power line carrier equipment

19.2.0 TECHNICAL SPECIFICATION OF LINE TRAP

19.2.1 This specification provides for design, engineering, manufacture, stage testing, inspection and testing before dispatch, packing and delivery at destination of Line Trap along with all accessories specified herein. The line trap to be inserted into high voltage A.C transmission lines to prevent undue loss of carrier signal power, typical in the range 30KHz to 500KHz, under all power system conditions and to minimize interference from carrier signaling systems on adjacent transmission lines.

19.2.2 STANDARDS:

Unless otherwise specified elsewhere in this specification, the rating as well as performance and testing of the line trap shall conform but not limited to the latest revisions and amendments available at the time of placement of order of all the relevant standards as listed hereunder.

SI No	Standard No.	Title
1	IEC 60353 Second edition, 1989-90	Line Trap for AC Power System
2	IS : 8792-1978	LINE TRAPS FOR AC POWER SPECIFICATION SYSTEMS -(First Revision)
3	IS : 8793-1978	LINE TRAPS FOR AC POWER SPECIFICATION SYSTEMS METHODS OF TESTS -(First Revision)
4	IS-9859 (PART-I)-1981	CODE OF PRACTICE FOR INSTALLATION AND MAINTENANCE OF OUTDOOR POWER LINE CARRIER EQUIPMENT PART I LINE TRAPS (Incorporating Amendment No. 1)
5	IEC 99	Lightning Arresters
6	IEC 99 - 1(1970)	Part-1 , Non-Linear resistor type arresters for AC systems
7	IEC 60099-4/2006	Metal-oxide surge arresters without gaps for a.c. systems
8	IS : 5561-1970	Terminal Clamp / Connector

PRINCIPAL TECHNICAL PARAMETERS FOR LINE TRAP:

The Line Trap covered in this specification shall meet the technical requirements listed hereunder. Line traps of different voltage rating shall conform to the following technical particulars:-

TABLE- I

SI No	Technical Parameters	VOLTAGE LEVEL		
		400KV	132 kV	220 kV
I	II	III	IV	V
2	Type of mounting	Pedestal	Suspension /Pedestal (CVT mounted)	Pedestal
3	Suitable for system Frequency	50 Hz	50 Hz	50 Hz
4	Nominal System Voltage	400KV	132 KV	220 KV
5	Highest System Voltage	420KV	145 KV	245 KV
6	Rated Continuous Current	3150A	800 A	1250 A
7	Rated Short time current for 3 second	63KA	40 kA	50 KA
8	Asymmetrical peak value of the first half wave of the rated short time current	127.5 KA	51 KAp	102 KAp

9	Rated inductance	1 mH	0.5 mH	0.5 mH
10	Type of Tuning	Broad Band	Broad Band	Broad Band
11	Blocking Band frequency range	90-150Khz 150-500Khz	90-150Khz 150-500Khz	90-150Khz 150-500Khz
12	Minimum Guaranteed resistive component of impedance in Blocking Frequency range	500 Ohm	570 ohm	570 ohm
13	Protective device	a) Non-linear resistive type Gapped lightning arresters for a.c. system	a) Non-linear resistive type Gapped lightning arresters for a.c. system	a) Non-linear resistive type Gapped lightning arresters for a.c. system
14	Nominal discharge current of protective device	10KA. However, Coordination shall be done by taking 20KA 8/20 micro-sec discharge in to consideration.	10 KA	10 KA
15	Rated voltage of protective device	> 15.72 KV rms	4.5 KV	9 KV
16	Minimum value of power frequency spark over voltage (Dry and wet) of protective device	> 23.58 KV rms	6.75 KV rms	13.5 KV rms
17	Visual corona extinction voltage	320 KV rms	97 KV rms	156 KV rms
18	Radio Influence Voltage (RIV)	< 500 micro Volt @ 280KV.	< 500 micro volt	< 500 microvolt
19	Attenuation in tuned frequency band	> 7.5 dB	>7.5 dB	>7.5 dB
20	Maximum tapping loss over blocking band I & II stated bove above	2.6 dB	2.6 dB	2.6 dB
21	Maximum tapping loss based on blocking resistance	2.6 dB	2.6 dB	2.6 dB
22	Insulation class	Class F Insulation	Class F	Class F
23	Maximum working stress	Twice the weight of wave trap + 500Kgs.	Twice the weight of wave trap + 500 Kgs	Twice the weight of wave trap + 500 Kgs

19.2.3.1 GENERAL TECHNICAL REQUIREMENTS:

A line trap, consisting of a main coil in the form of an inductor, a tuning device and a protective device, is intended for insertion in a high voltage power transmission line between the point of connection of carrier frequency signals and adjacent power system elements such as busbar, transformers etc. The tuning device connected across

the main coil ensures, with proper adjustment, that the line trap presents relatively high impedance at one or more carrier frequencies or carrier frequency bands, whereas the impedance of the line trap at power frequencies is negligible. A line trap may also be used to limit the loss of carrier-frequency at a power system tee point.

19.2.3.1.1 Main Coil:

An inductor carries the power frequency current of the high voltage transmission line. Wave trap shall consist of a main coil designed to carry continuously the rated current at the maximum ambient temperature and at full operating line voltage. It shall be supplemented with a protective device and a tuning device.

19.2.3.1.2 Tuning Device:

Line traps are to be tuned for a carrier frequency band, which will depend upon the operation carrier frequency pair chosen for transmission lines in question. The resistive component of impedance of the wave trap within its band shall not be less than 570 ohms. The wave traps should be provided with suitable barriers to prevent the entry of birds into the same.

19.2.3.1.3 Protective Device:

The device connected across the main coil and tuning device which prevents the line trap from being damaged by transient over voltages which may occur across it. The protective device shall be so designed and arranged that neither a significant alteration in its protective function nor physical damage shall result either from the temperature rise or magnetic field of the main coil at continuous rated current, rated short-time current or from emergency overload current. It shall neither enter into operation as a result of the power frequency voltage developed across the line trap by rated short time current nor shall it remain in operation after a response to a transient over voltage which is immediately followed by the power frequency voltage developed across the line trap by rated short-time current.

19.2.3.1.4 The protective device shall be shunt connected to the main coil and the tuning device.

19.2.3.1.5 For proper coordination with the lightning arrester installed in the substations and generating stations, the wave traps shall be provided with protective device with nominal discharge current of 10 KA.

19.2.3.2 DESIGN REQUIREMENTS:

19.2.3.2.1 Ability to withstand rated short-time current: The line trap so designed shall be capable to withstand the mechanical forces produce by asymmetrical peak value of the short-time current.

19.2.3.2.2 Insulation level:

The insulation level for the insulation between the terminals of a line trap is governed by the rated voltage of the protective device. The insulation of the main coil and the tuning device shall be adequately rated for:-

- a) the voltage developed across the line trap at the rated power frequency by the rated short-time current. The rated voltage of the protective device shall be higher than this voltage developed across the line trap.
- b) the front of wave impulse spark over voltage or the residual voltage caused by the nominal discharge current of the protective device, whichever is higher.

19.2.3.2.3 System Voltage insulation:

The system voltage insulation of a line trap is provided by insulator strings or post insulators. The line trap system voltage insulation shall be consistent with the other equipment in the associated high voltage transmission network.

19.2.3.2.4 Tensile strength of suspension system:

The suspension system of a line trap shall be designed for a tensile stress of at least twice the mass of the line trap in kilograms, multiplied by 9.81 to convert to newtons, plus 5000 N.

19.2.3.3 ACCESSORIES:

- a. Bird barriers: The bird barrier design shall be such that no entrance to the line trap shall admit a sphere having a diameter of 16 mm.
- b. Terminal clamp/connectors: The clamp shall be suitable for AAAC/ACSR Zebra conductor in case of 220 kV system and AAAC/ACSR Panther conductor in case of 132 kV system. The clamp, connectors, nuts, bolts and hardware shall be of nonmagnetic material and shall conform to IS: 5561. The clamp shall be fitted on incoming and outgoing pad of Line Trap. The incoming and outgoing conductor shall be on either side of the clamp fitted

with the help of bolts and nuts arrangements. The clamp shall be designed to carry the continuous load of 800 Amp at 132 KV and 1250 Amp at 220 KV and shall withstand a dynamic short circuit current of 31.5 and 40 KA respectively for 1 second. The temperature rise shall not exceed 35°C over 50°C ambient. All the castings shall be free from blowholes, surface blisters, cracks and cavities. All sharp edges shall be blurred, rounded off and buffed. Clamp and connectors shall be designed to avoid corona formation. The visual corona extinction voltage shall not exceed 97 KV (rms.) for 132 kV and 156 kV (rms) for 220 kV. Radio interference voltage for clamp and connectors shall not exceed 500 microvolts at 97 KV (rms.) for 132 kV and 156 kV (rms) for 220 kV. No current carrying parts of the Clamps and connector shall be less than 10 mm of thickness.

For 400KV WAVE TRAP The clamp shall be suitable for 4" IPS AL TUBE and TWIN/QUAD ACSR Moose Conductor. The clamps shall be chosen as per requirement of the substation. The clamp, connectors, nuts, bolts and hardware shall be of non-magnetic material and shall conform to IS: 5561. The clamp shall be fitted on incoming and outgoing pad of Line Trap with four Nos. of Nuts & Bolts. The incoming and outgoing conductor shall be on other side of the clamp fitted with the help of six bolts and nuts arrangements. The clamps shall be suitable for horizontal and vertical take off with conductor diameter 31.77 mm for Twin/Quad ACSR Moose conductor. The clamp shall be designed to carry the continuous load of 3150 Amp at 400KV and shall withstand a dynamic short circuit current of 50KA for 3 second. The temperature rise shall not exceed 35 °C over 50 °C ambient. All the castings shall be free from blowholes, surface blisters, cracks and cavities. All sharp edges shall be blurred, rounded off and buffed. Clamp and connectors shall be designed so as to avoid corona formation. The visual corona extinction voltage shall not exceed 320 KV (rms.). All nuts and bolts shall be suitably shrouded. Radio interference voltage for clamp and connectors shall not exceed 1000 microvolt at 305 KV (rms.) at 1 MHz. No current carrying parts of the Clamps and connector shall be less than 10mm thickness including drilled Holes.

19.2.3.4 RATING PLATES:

The main coil, the tuning device and the protective device shall be provided with rating plates of weatherproof material fitted so that they are readily visible. .

19.2.3.5 Line Trap:

The Line Trap shall be supplied with fitted Tuning Pot and Lightning Arrester. All the type test reports as per relevant IS/IEC of the Line Trap offered shall be invariably enclosed with the offer. Offers without Type Test Report shall not be considered. The Line Trap shall be fitted with top and bottom clamp with Connector etc. complete in all respect for connecting line trap to line side and equipment side respectively. The clamp, connector, nut, bolts, etc. which is affected by magnetic field of line trap shall be of nonmagnetic material. All iron parts shall be hot dip galvanized. The arrangement of minimum three nos. of tie rod assembly shall be required to avoid shearing from thread of tie rod assembly.

19.2.3.6 DRAWINGS:

The following drawings indicating all the dimensions etc. with complete technical details shall be enclosed together with technical bid :

- (i) General arrangement for Line Trap indicating dimensions, technical parameters, weight etc
- (ii) Suspension / mounting arrangement indicating dimensions
- (iv) Tuning pot ckt arrangement
- (v) Details of terminal clamp/connectors suitable for AAAC/ACSR conductor and quac/twin ACSR Moose conductor
- (viii) Suspension fittings (hardware) for line trap
- (ix) Disc Insulator with general technical specification
- (x) Lightning Arrester as protective device for Tuning Pot
- (xi) Bird barriers
- (xii) Other accessories of Line Trap
- (xiii) Any other components/drawings not covered

19.3.0 TECHNICAL SPECIFICATIONS OF LINE MATCHING UNIT/LINE MATCHING DISTRIBUTION UNIT (LMU/LMDU):

19.3.1 GENERAL REQUIREMENT:

The indoor PLCC equipments are connected to line through co-axial cable – outdoor coupling device – Coupling

Capacitors for transmission & reception of carrier frequency signals. Coupling devices are connected in between HF terminal of Coupling Capacitor and indoor PLCC terminals through co-axial cable.

The coupling device proposed to be procured shall perform following functions as a composite unit:

1. Compensate the reactive component of coupling capacitor(s) impedance in order to efficiently transmit the carrier signals with the help of tuning device.
2. It shall match the impedance between power line and coaxial cable end.
3. Two numbers 'phase to earth' type coupling filters shall be used to achieve 'phase to phase/' Inter-circuit coupling'. Connection between secondaries of the two phase to earth type coupling device shall be through a balancing transformer/hybrid such that reliable communication shall be ensured even when one of the coupled phase is earthed or open circuited on the line side.
4. Galvanic isolation of primary & secondary terminals of coupling device.
5. It shall drain the power frequency current derived from coupling capacitor(s) to earth.
6. It shall arrest the voltage surges received from power line at the terminal of coupling device.
7. It shall provide direct & efficient earthing to primary terminals of the coupling device. The equipments shall be of latest components, technology and highly reliable. The equipments offered must have been type tested.

19.3.1.2 SCOPE OF SUPPLY:

Line Matching Unit / Line matching Distribution Unit shall be supplied fully wired complete in all respect with all interconnections and coaxial cable termination facilities with UHF glands. The equipment shall be of latest design with modular construction.

19.3.1.3 SPECIFICATION:

(a) STANDARDS :

The coupling device offered shall confirm to following standards:

1. IS 8997: Specification for coupling devices for PLC system
2. IEC 481: Coupling devices for power line carrier system
3. IS 8998: Methods for tests for coupling devices for PLC System

(b) CONSTRUCTION:

The coupling device offered shall be fully programmable.

The Unit shall be modular in design and should accommodate tunable modules for different use. The bidder will furnish the details of tunable modules, which can be used along with the device. The composite unit shall be housed in waterproof Fibre Box modular construction cabinet with proper ventilation & vermin proofing arrangement. Proper arrangement for mounting the same on G. I. supporting structure shall be made. The equipments shall work satisfactorily under hot humid & polluted atmospheric conditions. Suitable arrangements shall be provided for the connection of co-axial cables in the coupling device and supply of cable connectors shall be in the scope of supply. Cable glands of good quality suitable for co-axial cables shall be provided.

19.3.1.4FEATURES:

1. The coupling device offered shall be suitable for nominal equipment side impedance of 75 ohms unbalanced and 150 ohm balanced as required.
2. The equipment offered shall work satisfactorily for carrier frequency range of 50-500 KHz.
3. The line side impedance shall be 200 Ohms to 400 Ohms for phase to earth couplings and 400 ohms to 600 ohms for phase to phase coupling.
4. The coupling device shall be suitable for use with coupling capacitor of 2200 to 8800 pf and shall be programmable.
5. Insulation withstand voltage shall be 10 kV RMS for one minute.
6. Impulse withstand voltage for high voltage input side to ground shall be 10 kV and co-axial cable input to ground shall be 3 kV.
7. The nominal peak power of the coupling device shall not be less than 1000W.
8. The coupling device shall have inbuilt three element protective device consisting of drainage coil, Lighting Arrestor and Earthing Switch conforming to relevant standards. The same shall be generally meet the following requirements:
 - (a) Drainage Coil: The drainage coil shall effectively ground the 50Hz power frequency current received from coupling capacitor(s) but shall not permit HF signal to ground. The power frequency impedance shall be less than 1.5 ohm and continuous current capacity at power frequency shall be

- 1.5Amp.
- (b) Lightning Arrestor: The lightning arrestor shall effectively ground the high voltage surges coming from power line side at the terminal of coupling device. The lightning arrestor shall stand spark over voltage of 3.3 kV.
- (a) The Earth Switch: The earthing switch shall ground the primary terminal of coupling device when required. The rated current for earthing switch shall not be less than 150 Amp.
9. The interconnections in the coupling device shall be made with special high frequency Liz wires.
10. The impedance matching shall be perfect so that the return loss is minimum.

19.3.1.5 TYPE TESTS:

Valid Type Test reports not more than 5-Year-old performed for following tests along with all test result sheets & reference documents shall be submitted with the offer here under.

- Composite Loss
- Return Loss
- Distortion & Intermodulation
- Lightning Impulse Voltage Withstand
- Power frequency Voltage Withstand
- Drain Coil
- Environmental test
- Degree of protection : IP 55
- Earth switch

19.3.1.6 TECHNICAL PARTICULARS FOR MODULAR COUPLING DEVICE

TABLE-II

SI No	Description	COUPLIND DEVICE
1	Carrier Frequency Range	78-500 kHz
2	Maximum temperature limit for satisfactory operation of coupling device mounted outdoor	65 ⁰ C
3	Composite loss	≤ 1 dB
4	Return loss	≥ 12 dB
5	Nominal line side impedance	240/320 ohms (Phase to earth)
6	Nominal carrier equipment side impedance	75ohms unbalanced and 150 ohm balanced
7	Nominal Peak Envelop power with Distortion and Inter-modulation Products 80 dB Down)	1000 watts for frequency ≥ 100 kHz
8	Power frequency Impedance between primary terminal and Earth Terminals of Coupling Device	Less than 20 ohm
9	Maximum number of PLC terminals that can be connected in parallel	
	(a) 20 W (P.E.P) PLC Terminals	(a) 8 to 12 nos.
	(b)40 W (P.E.P.) PLC Terminals	(b) 6 to 8 nos.
	(c) 100 W (P.E.P.) PLC Terminals	(c) 4 to 6 nos.
10	1 Minute Power Frequency Insulation level between Primary and Secondary Terminals of Coupling Device	10 KV rms
11	Impulse (1.2/50 micro-sec) withstand	10 kV peak

	level between Primary and Secondary Terminals of Coupling Device	
12	Drainage Coil :	
13	(a) Inductance	0.2 to 0.7 mH
	(b) Continuous power frequency current	≤ 1.5 Arms
	(c) Short time rating for 0.2 sec	≤ 50 A
14	Lighting Arrestor :	
15	(a) Type of construction	Non linear resistor type with spark gap
	(b) Rated Voltage	660 V
	(c) Rated discharge current	5 KA _{peak}
	(d) Maximum permissible short time current	30 kA peak
	(e) Impulse spark over voltage (max)	3300 V _{peak}
16	Earthing Switch	
	(a) Rated Current	300 A _{rms}
	(b) Rated Voltage	10kV
	(c) Short time current	16 kA, 1 sec

19.4.0 Technical Specifications Digital Power Line Carrier Equipment

19.4.1 General

Power Line Carrier (PLC) System will primarily be used for tele-protection, voice & data communication. The new Power Line Carrier (PLC) circuits in conjunction with existing OPTICAL communication network shall connect the new SAS networks (IEC61850) of existing and new 132KV/220 KV/400KV substations of AEGCL via GATEWAY as per IEC60870-5-101 and IEC60870-5-104 to the nearest Wideband nodes connected to SLDC, Kahilipara for data communication. Digital PLCC (twin channel, 8kHz bandwidth) equipment shall be procured under this project. DPLC shall be applied in analog mode via FSK channels or in digital mode via the implemented data pump to transmit SAS information. For 400kV Lines, bidder shall quote two PLCC Panels for each line where one panel will be for transmission of Speech + Data and the other panel will be for dedicated carrier inter tripping scheme.

19.4.2 The PLC equipment shall comply with the standard IEC 60495, second edition, 1993.

19.4.3 For safety, the equipment shall conform to IEC 60950-1, 2005.

19.4.4 For EMC and EMI, the equipment shall comply with IEC 61000-6-2(Immunity) and IEC610006-6-4 (Emission). In particular, it shall comply with IEC 60255-5, IEC 61000-4-2/-3/-4/-5/-6/-8/-12/-16/-17/-18, IEC 60255-22-1, EN 55022 / CISPR22.

19.4.5 The system shall be of modular design and allow for easy upgrading.

19.4.6 The PLC equipment shall not use fans or similar for artificial cooling under normal operating conditions.

19.4.7 Carrier frequency section

19.4.7.1 The PLC equipment shall support DPLC (Digital PLC) and APLC (Analog PLC) mode of operation in the same platform, software programmable via PC/Notebook.

19.4.7.2 Modulation shall be SSB (Single-Side-Band) for APLC operation MCM(Multi-Carrier- Modulation) with Trellis Coding for DPLC mode operation.

19.4.7.3 Modulation and coding shall be implemented as software functions in DSP (Digital Signal Processor) technology.

19.4.7.4 Transmission mode shall be 2-wire frequency duplex.

19.4.7.5 The nominal carrier frequency shall be programmable from 40 kHz to 500 kHz minimum, preferably however up to 1000 KHz for nominal band widths ≥ 4 kHz.

19.4.7.6 The carrier frequency stability over the stated temperature operating range shall be equal or better than ± 1 ppm.

- 19.4.7.7 The nominal bandwidth BN for transmitting or receiving shall be programmable from 4 kHz to 32 kHz in steps of 4 kHz, and to 2 kHz or 2.5 kHz (for single purpose tele protection).
- 19.4.7.8 Transmit (Tx) and receive (Rx) bands shall be configurable for adjacent or non- adjacent operation.
- 19.4.7.9 Transmit output power shall be user-programmable through software up to 100 W or more (Peak Envelop Power) to maintain healthy link for line length of at least 250 km. The output power shall be reducible in steps of 1 dB via user interface program (HMI).
- 19.4.7.10 The nominal output impedance shall be 75 Ohm unbalanced or 150 Ohm balanced as an option.
- 19.4.7.11 The return loss in the transmit band shall be ≥ 10 dB, according to IEC 60495.
- 19.4.7.12 The tapping loss shall be ≤ 10 dB, according to IEC 60495.
- 19.4.7.13 The receiver selectivity shall be > 65 dB at 300 Hz from the band edges.
- 19.4.7.14 The AGC range of the receiver shall be 40 dB minimum or better to maintain healthy link for line length of at least 250 km.
- 19.4.7.15 **The supplied PLCC Equipment should be in successful operation for at least 3 years for a line length of Minimum 250 km at 400kV or above voltage level. The bidder shall submit the relevant Performance Certificate from STU/CTU at the time of Bidding.**

19.4.8 System Operation

- 19.4.8.1 The PLC shall be programmable via PC with HMI/GUI (Graphical User Interface) based on MS-Windows.
- 19.4.8.2 The PLC system shall facilitate the programming and monitoring of the remote terminal from the local terminal using the standard GUI/HMI (Human-Machine-Interface).
- 19.4.8.3 An EMS (Element Management Service) shall be incorporated in the HMI for monitoring and programming of the PLC terminals in the network. The EMS shall allow remote cyclic alarm polling of all the PLC terminals in a network.
- 19.4.8.4 Supervision of a PLC network shall optionally be possible using SNMP (Simple Network Management Protocol), serving communication network management systems with alarm and equipment information.
- 19.4.8.5 Remote access to the equipment over IP networks shall make use of the SSL/TLS protocol for secure communication. Equipment internal user authentication and logging of security relevant data shall be supported.
- 19.4.8.6 Command and alarm events as well as special system events (e.g. equipment reset) shall be stored by an internal event-recorder in a non-volatile memory. At least 1000 command events and another 1'000 alarm/system events shall be recordable. The latest 1000 events of each type must always be available, even in case of a memory overflow.
- 19.4.8.7 A clock synchronizing input shall be provided, to synchronize the internal real time clock with the external Station GPS signal. The DPC Panel should have interface for sync with the station GPS Clock. Furthermore, the Bidder shall ensure that the remote end stations, to be connected via PLCC Link, have the necessary equipment and interfaces for synchronizing the internal real time clock of DPC panel with the station GPS and shall ensure the same by providing any additional equipment (if required) without any cost implication to AEGCL. The Bidder may carry out the necessary survey for the same before the submission of the BID.
- 19.4.8.8 Back-up batteries for preserving the data (configuration, event recorder, etc.) during loss of supply are not accepted.
- 19.4.8.9 The Workstation or PC/Notebook shall be connectable via a serial RS-232 port (converter shall be provided for serial to USB) or via Ethernet/IP port(s). The bidder should provide serial to USB converter for each supplied PLCC Panel as a mandatory accessory.
- 19.4.8.10 With the Ethernet/IP interface option it shall be possible to access the PLC terminal via LAN intranet.
- 19.4.8.11 The PLCC/ DPC should be integrated with an external counter for display of any executed inter tripping commands.
- 19.4.8.12 The PLCC Panel supplied should be equipped with redundant power supply and CPU Card.

19.4.9.1 Speech and Audio Frequency (AF) signal transmission

- 19.4.9.2 The PLC shall be configurable for providing up to 3 analog AF (audio-frequency) channels with 4 kHz gross bandwidth each.
- 19.4.9.3 The useful frequency band shall range from 300 Hz to 3720 Hz for each AF channel.
- 19.4.9.4 For each channel, a speech low-pass filter shall be configurable with a programmable upper cut-off frequency, ranging from 2 kHz to 3.4 kHz in steps of 200 Hz.
- 19.4.9.5 Speech interfaces shall be configurable as 4-wire E&M, 2-wire FXO and 2-wire FXS.
- 19.4.9.6 It shall be possible to configure 3 analog speech channels in 8 kHz or in 12 kHz RF-transmission

bandwidth.

19.4.9.7 Inter-channel crosstalk shall be compliant with IEC 60495.

19.4.9.8 A compandor according to ITU-T G.162 shall be configurable via HMI for each speech channel. Control inputs shall be provided for compandor switching (on/off) by the PABX.

19.4.9.9 The frequency band above speech shall be available for the transmission of narrowband modem signals from internal or external modems.

19.4.9.10 The level range of the AF-input/output ports shall be in accordance with IEC 60495.

19.4.9.11 Digital transit filters, programmable with respect to bandwidth and center-frequency in steps of 60 Hz, shall be available for each AF channel for the local extraction, insertion and transit-connection of selected teleoperation frequency bands.

19.4.9.12 An equalizer shall be available for each AF channel for equalizing amplitude response distortions of up to +/- 12 dB.

19.4.9.13 The equalizer shall also be configurable for equalizing group delay distortions of up to 2 ms.

19.4.9.14 The frequency response before and after equalization shall be displayed in graphical form by means of the GUI (HMI).

19.4.9.15 Equalization of the channel frequency response in both directions shall be possible from one (either) end.

19.4.9.16 Integrated Digital Compressed Voice shall be available as an option. Up to 16 digital compressed speech channels shall be supported per PLC link.

19.4.9.17 The data rate required for one compressed speech channel shall be less than 7 kbit/s.

19.4.9.18 In a substation, selected compressed voice channels shall be through connectable on a digital basis to other PLC terminals/links.

19.4.10.0. Narrowband Data Transmission

19.4.10.1 The PLC shall provide - as software options – up to four integrated modems for narrowband data transmission.

19.4.10.2 Transmission speed, channel center-frequencies and the spectral bandwidth shall be programmable in steps for commonly used data rates, ranging from 100 bit/s to 9600 bit/s in bandwidth of 240 Hz to 3400 Hz respectively.

19.4.10.3 The narrowband modems shall be designed for low delay and short recovery times following a link disturbance.

19.4.10.4 Adaptive equalizers, individually configurable for each narrowband modem, shall ensure optimum performance over time, by compensating changing channel characteristics. In a 4 kHz channel, it shall be possible to transmit up to 4 x 2400 bit/s, or 2 x 4800 bit/s, or 1 x 9600 bit/s.

19.4.10.5 Data transmission above 2 kHz band-limited speech shall be possible at 2 x 2'400 bit/s or 1 x 4'800 bit/s.

19.4.11.0 Broadband Data Transmission

19.4.11.1 The PLC shall provide – as software option – an integrated modem for broadband / high speed data transmission. Transmission speed and spectral bandwidth shall be programmable via PC/Notebook.

19.4.11.2 The speed and transmission bandwidth shall be programmable for up to 32 kbit/s in 4 kHz spectral bandwidth, up to 128 kbit/s in 16 kHz bandwidth and up to 256 kbit/s in 32 kHz bandwidth.

19.4.11.3 The data rates shall be selectable in steps, compliant with commonly used standardized data rates.

19.4.11.4 The system shall support automatic transmission speed adaptation in five user-defined steps, self-adapting to the prevailing line condition (noise and interference).

19.4.11.5 The broadband modem shall provide a facility for automatic detection and suppression of narrowband interferers.

19.4.11.6 Special operating modes shall allow transferring analog speech (with an upper cut-off frequency of 2 kHz) and a broadband modem (operated in the frequency band above 2 kHz) in channels with nominal bandwidth BN of 4 kHz and 8 kHz. The data rate of the broadband modem using the remaining 2 kHz bandwidth shall be at least 9.6 kbit/s, the data rate of the broadband modem using the remaining 6 kHz bandwidth shall be up to 48 kbit/s.

19.4.12.0 Data Multiplexing

19.4.12.1 The PLC equipment shall provide an internal multiplexer for the time-division multiplexing of up to 6 serial data channels and/or Ethernet/IP traffic.

19.4.12.2 Data ports shall be compliant with V.24/V.28, RS-232 and/or V.11/X.21/X.24.

19.4.12.3 The internal multiplexer shall provide data flow control for the asynchronous ports and speed adaptation for the synchronous ports according to the prevailing aggregate data rate and HV power line condition.

19.4.12.4 All data ports shall be electrically isolated from ground and against each other.

19.4.12.5 Point-point and point-multipoint operation with channel-sharing shall be possible, for polling SCADA protocols.

19.4.12.6 Three Ethernet/IP ports - electrical 10/100 Mbit/s, auto sensing - shall be available as an option. Preferably, a fourth port with exchangeable SFP transceivers for optical connection shall be provided.

19.4.12.7 The Ethernet/IP ports can be used for equipment programming & monitoring and/or for Ethernet/IP traffic switching/routing via the PLC link. No external device(s) shall be required for the latter purpose.

19.4.12.8 IP header compression shall be configurable in order to minimize bandwidth.

19.4.12.9 In switching mode, VLAN support shall be configurable (ID & priority). In routing mode, ≥ 10 IP routes and port-based priority shall be configurable.

19.4.12.10 The bandwidth of the Ethernet/IP service via the PLC link shall follow the automatic speed adaptation of the broadband modem.

19.4.12.11 SALIENT FEATURES OF DIGITAL PLCC

The salient features for the Digital PLCC are detailed out as follows

A. HIGH FREQUENCY CHARACTERISTICS

- | | |
|--|---|
| 1. Frequency Range | 40-500 KHz as per IEC 60495 |
| 2. Center Frequency Programmable | In steps of 1 Hz |
| 3. Nominal Impedance | 75 ohm unbalanced (150 ohm balanced as an option) |
| 4. Return Loss in the transmitted band | ≥ 10 dB according to IEC 60495 |
| 5. Tapping loss | ≤ 1.5 dB according to IEC 60495 |
| 6. Image rejection | ≥ 75 dB |

B. TRANSMITTER / RECEIVER

- | | |
|--|--|
| 1. Nominal transmit output power (PEP) | upto 100W or better |
| 2. Nominal Bandwidth | 4- 32 kHz (each direction) |
| 2. Output Level Adjustment | In steps of 1 dB (via user interface program (HMI)) |
| 3. Receiver Sensitivity | -30 dBm |
| 4. Receiver Selectivity | As per IEC-60495 |
| 5. AGC Range (Automatic Gain Control) | 40 dB dynamic range or better |
| 6. Minimum Signal to Noise Ratio | 20dB(QAM16/TCM32)/24dB(QAM64/TCM128) |

C. GENERAL CHARACTERISTICS

- | | |
|-------------------------|---|
| 1. Application | Universally applicable in analog, digital, or mixed operation. |
| 2. Modulation | Single Side Band with Suppressed carrier SSB)
Multi-Carrier (OFDM) modulation with Trellis Coding and forward error correction.
Single step frequency conversion with Direct Digital Synthesis (DDS). |
| 3. Gross Bit rate | 32 kbps in 4 kHz, 128 kbps in 16 kHz up to 256 kbps in 32 kHz bandwidth |
| 4. Test Facilities | Inbuilt accessible via HMI |
| 5. Standards compliance | IEC 60495, IEC 60834-1, IEC 60950-1, IEC 61000-6-2, IEC 61000-6-4 |

D. USER INTERFACES

- | | |
|--|---|
| 1. Data Interfaces and bit rates supported | RS- 232 (up to 19.2 kbps)/V.24
Ethernet, V.11 |
| 2. Voice interfaces supported | 2W/4W E&M, FXO and FXS, Hotline |
| 3. Speech level adjustment | Transmit level (-20 to + 5 dBm)
Receive level (-20 to + 8 dbm) |

E. OTHER CHARACTERISTICS

- | | |
|---------------------------------------|------------------------------|
| 1. Alarms | Supported on panel |
| 2. Operating Temperature and humidity | 0 to +45 deg C, 90% humidity |

3. Power supply voltage	48 VDC +20/- 15%
4. Maximum power consumption	135 W or better for normal operation @ 75 Ohm

19.5.0 TECHNICAL SPECIFICATION OF TELE-PROTECTION COUPLER

19.5.1 The Digital protection signalling equipment is required to transfer the trip commands from one end of the line to the other end in the shortest possible time with adequate security and dependability. It shall also monitor the healthiness of the link from one end to the other and give alarms in case of any abnormality. The protection signalling equipment shall have a proven operating record in similar application over EHV systems and shall operate on 48V DC (+15%, -10%).

It shall provide suitable interfaces for protective relays, which operate at 220/110V DC. Power supply points shall be immune to electromagnetic interface.

Principle of operation

During normal operation, protection signalling equipment shall transmit a guard signal/code. In case Protection signalling equipment is actuated by protective relays for transmission of commands, it shall interrupt the guard signal/code and shall transmit the command code to the remote end. The receiver shall recognize the command code and absence of the guard code and will generate the command to the protective relays.

All signal processing i.e. generation of tripping signal and the evaluation of the signals being received shall be performed completely digital using Digital Signal Processing techniques.

Loop testing

An automatic loop testing routine shall check the tele protection channel.

It shall also be possible to initiate a loop test manually at any station by pressing a button on the front of the equipment.

Internal test routine shall continuously monitor the availability of the protection signalling equipment.

Proper tripping signal shall always take the priority over the test procedure.

The high-speed digital protection signalling equipment shall be designed and provided with following features.

- Shall work in Digital PLCC Terminal.
- . Full Duplex operation
- . Auto loop facility shall be provided
- . Shall be able to transmit upto **8 commands** with trip counter

Bidder shall quote for protection signalling equipment suitable for **8 commands** with separate trip counters for transmit and receive. Laptop shall be provided for configuration of PLCC/DPC.

High security and dependability shall be ensured by the manufacturer. Probability of false tripping and failure to trip shall be minimum. Statistical curves/figures indicating above mentioned measures shall be submitted along with the bid.

The DPC shall be housed in offered PLCC panel and should be a standalone type.

Reports of the following tests shall be submitted for approval for protection signalling equipment and relays associated with the protection signalling equipment and interface unit with protective relay units, if any.

- i) **General equipment interface tests :**
 - a. Insulated voltage withstand tests
 - b. Damped oscillatory waves disturbance test
 - c. Fast transient bursts disturbance test
 - d. Electrostatic discharge disturbance test
 - e. Radiated electromagnetic field test
 - f. RF disturbance emission test
- ii) **Specific power supply tests**
 - a) Power supply variations
 - b) Interruptions
 - c) LF disturbance emission
 - d) Reverse polarity
- iii) **Tele-protection system performance tests**
 - a) Security
 - b) Dependability
 - c) Jitter
 - d) Recovery time

- e) Transmission time
- f) Alarm functions
- g) Temperature and Humidity tests (As per IEC 68-2)
 - a. Dry heat test (50°C for 8 hours)
 - b. Low temperature test (-5°C for 8 hours)
 - c. Damp heat test (40°C/95%RH for 8 hours)

All the above tests at i, ii & iii (except temperature & humidity tests) shall be as per IEC 60834-1 and the standards mentioned therein.

iv) Relays

- a) Impulse voltage withstand test as per IEC 60255.
- b) High frequency disturbance test as per IEC 60255.

19.5.2 The bidder shall offer voice frequency transmission equipment, which shall work on frequency shift or coded signal principle for transmission/ reception of protection signals.

19.5.3 The teleprotection shall conform to IEC 60834-1, 1999.

19.5.5 Each teleprotection system shall support the transmission of up to four independent and simultaneous commands, programmable individually for blocking, permissive tripping or direct tripping (intertipping).

19.5.6 The transmission of the command signals shall be accomplished within the speech bandwidth or within the spectral bandwidth of the broadband modem, i.e. the teleprotection shall not require the allocation of extra / separate bandwidth.

19.5.7 During transmission of protection commands, other services like speech and data shall be temporarily interrupted in order to transmit the protection signal at increased power (command signal boosting).

19.5.8 The nominal transmission time shall be < 11 ms, < 12 ms and < 13 ms for blocking, permissive tripping and direct tripping respectively.

19.5.9 The equipment for protection shall have high degree of reliability and speed. It shall be guaranteed to function reliably in the presence of noise impulse caused by isolator or breaker operation.

19.5.10 The required SNR shall be less or equal than 6 dB for a dependability of < 1E-03 for blocking and permissive tripping, and for a dependability of < 1E-04 for direct tripping, i.e. the probability of missing a command in a maximum actual transmission time $T_{tr} = 15$ ms, 17 ms and 22 ms respectively.

19.5.11 The probability of an unwanted command (security) shall for any SNR condition (worst case) be not higher than 1E-03, 1E-06 and 1E-09 for blocking, permissive tripping and direct tripping respectively.

19.5.12 Electrically isolated opto-coupler inputs, solid-state outputs shall be available as I/O interfaces to the protection devices. Voltage range shall be selectable from 24 VDC to 250 VDC nominal.

19.5.13 Commands shall be freely allocatable to the inputs and the outputs, alarms shall be freely allocatable to the outputs (programmable via HMI).

19.5.14 It shall be possible to individually delay and prolongate the input command signals or to prolongate the output command signals and to monitor their duration (all parameters configurable via HMI).

19.5.15 All transmitted and received commands shall be logged with time stamps of 1 ms resolution by the internal event-recorder.

19.5.16 The teleprotection shall provide an integrated cyclic loop test.

19.5.17 The teleprotection shall be software-programmable via PC HMI with GUI.

19.5.18 For single-purpose teleprotection applications, the nominal transmission bandwidth of the PLC terminal shall be configurable for 2 kHz or 2.5 kHz in each direction. A service phone channel shall optionally be available in this operating mode.

19.5.19 The DPC should have E1 interface so that two channels can be created for transmission of commands, out of which one channel will be through PLCC and the other channel through FOTE. The channel arrangement should be such that if the main channel fails, the DPC should automatically switch to the other channel.

19.5.20 The offered DPC shall be equipped with redundant Power Supply Card and redundant 4 command Relay Interfacing card.

19.5.19 PRINCIPAL TECHNICAL REQUIREMENTS OF TELE PROTECTION COUPLER

TABLE-III

Application	Transmission of protection commands for line and objects protection via DPLC equipment.
Number of units	Two No, 4 commands (atleast) module to be fitted in offered DPC (Standalone)

Number of commands	4 simultaneous commands per system, simultaneously transmitted. Individually configurable for blocking, permissive or direct tripping. Single purpose teleprotection channel: 3 independent commands (as above) and 1 prioritised command (for direct tripping).		
Secure against	Noise (continuous or impulsive), speech and sweep tones, DTMF (CCITT 48430 or ITU-T Q.23) in-band signalling		
Bandwidth requirement	Nil; command signal transmission in-band (alternate purpose with signal boosting)		
Processing of received signal	Adaptive (to prevailing channel condition, always ensuring shortest transmission time)		
Guard signal	Pilot signal or own guard signal in speech band		
Number and type of inputs Method of tripping Voltage ranges	4 optocoupler per teleprotection interface Contact and battery, or dry contact 24 to 250 V DC, selectable in 4 ranges		
Number and type of outputs Tripping voltage Tripping current	4 solid state relays contacts per teleprotection interface. 5 to 250 V DC ≤ 1 A carry / 2 A peak solid state 5 A carry / 20 A peak mechanical relay		
HMI configurable	Command and alarm assignment to I/O ports, Command pick-up times, hold times, duration monitoring State of command outputs during link alarm Alarm and unblocking level thresholds		
Test facilities	Manual or periodic loop test every 1,3,6,12,24 hours.		
Event recording	Time-stamped command events, command counters, stored in non-volatile memory. GPS Clock synchronizing input should be available		
Teleprotection performance	Blocking	Permissive tripping	Direct tripping
Overall time for PLC, VFT and transmission path	<20 ms	<20 ms	< 30 ms
Operating time lower than the specified maybe preferred provided they fulfil the requirements of security and reliability as mentioned: False Trip Probability (Noise burst of any amplitude) : 10^{-5} or better Fail to trip probability for S/N 6 dB in 3.1kHz Band (white Noise Measurement) : 10^{-2} or better			
Offered equipment shall have redundancy in Power Supply Unit card and CPU.			

19.6.0 TECHNICAL SPECIFICATION 48V PLCC BATTERY BANK

19.6.1. TYPE AND RATING

- i) Stationary type, sealed, valve regulated lead acid battery tank suitable for operation on 48 Volts D.C. system to meet loads like emergency lightning, control and signaling circuits, relays, breaker operations, indicating circuits, etc. shall be required. The stationary battery shall comply with the provisions of IEC 896, Part 2 / ANSI T1.330.
- ii) The Ampere-hour capacity of the battery bank at 27°C at 10 hours discharge rate shall be 200 AH.
- iii) The nominal voltage of the battery bank shall be 48 Volts D.C.
- iv) The number of cells in a complete battery bank set shall be 24 plus 2 spares.

19.6.2 PLATES

Positive plates shall be made of flat pasted type using lead-cadmium antimony alloy for durability, high corrosion resistant, maintenance free, long life both in cyclic as well as in float applications. Negative plates shall be heavy duty, durable flat plate using lead calcium alloy pasted box grid. Negative plates shall be designed to match the life of positive plates and combination of negative and positive plates shall ensure long life, durability and trouble-free operation of battery. PLC operated equipment should be deployed for preparation of paste to ensure consistency in paste quality. Conventional / manual type of paste preparation is not allowed.

19.6.3. CONTAINER AND LID

The containers and lids shall be made of a special grade polypropylene copolymer plastic material. They shall be sufficiently robust and not liable to deformation under internal operating pressures and within the temperature range naturally encountered, leak proof, non-absorbent and resistant to the acid with low water vapour permeability.

19.6.4 VENT PLUGS

Each cell shall be equipped with one-way safety valve with opening pressure of 5 ± 1 psi and closing pressure 4 ± 1 psi. The vent plug shall be made with suitable grade of fire retardant plastic material. Each valve opening shall be covered with flame barrier capable in preventing the ingress of flame into the cell interior when the valve opens and hydrogen / oxygen gas mixture is released.

19.6.5. SEPARATORS

Separator shall be made of spun glass, micro porous matrix and shall be resistant to Sulphuric Acid. It shall be capable of keeping the entire electrolyte and shall be electrically insulated. Sufficient separator overlap and PVC shield protection to top and bottom edges of the plates is to be provided to prevent short circuit formation between the edges of adjacent plates.

19.6.6 CONNECTORS

The connectors shall be lead coated copper of suitable size to join the cells. The connectors shall be suitably designed and coated to withstand corrosion due to sulphuric acid. The coating should be adequate and tenacious. All the copper inter cell connectors shall be provided with heat shrinkable sleeves except at the connecting points.

19.6.7. ELECTROLYTE

The electrolyte shall be prepared from the battery grade Sulphuric Acid conforming to ISS: 266. The batteries shall be supplied in factory filled and charged condition.

19.6.8 WATER

Water required for preparation of electrolyte shall conform to IS: 1069.

19.6.9. PLATE CONNECTION

Lugs of plates of like polarity shall be connected by lead burning to a horizontal strap having an upstanding terminal post adopted for connection to external circuit. Strap and post shall be cast with lead alloy. The positive and negative terminal posts shall be clearly marked for unmistakable identification.

19.6.10 BOLTS AND NUTS

Nuts and Bolts for connecting the cells shall be of superior grade passivated Stainless steel.

19.6.11 TERMINALS

Terminals shall be of integral lead terminal with solid copper core with M6 threading for fastening. The junction between terminal posts and cover and between the cover and container shall be hermetically sealed.

19.6.12. BATTERY RACKS

Batteries shall be installed on MS racks to be supplied by the Contractor to fit in the battery room. Racks/Trays shall be powder coated with anti-corrosive paint. Rack shall accommodate 55 cells plus 2 spares. Racks/Tray shall be suitably treated before painting for protection against fungus growth and other harmful effects due to tropical environment. The colour of the supporting racks shall conform to RAL 7032 shade.

19.6.13 CAPACITY REQUIREMENTS:

When the battery is discharged at 10 hour rate, it shall deliver 80% of Rated Capacity (corrected at 27°C) before any of the cells in the battery bank reaches 1.85 V/cell. The battery shall be capable of being recharged from the fully exhausted condition (1.75 V/cell) within 10hrs upto 90% state of charge. All the cells in a battery shall be designed for continuous float operation at the specified float voltage throughout the life.

The capacity (corrected at 27°C) shall also not be less than Rated capacity & not more than 120% of Rated capacity before any cell in the battery bank reaches 1.75 V/cell. The battery voltage shall not be less than the following values, when a fully charged battery is put to discharge at a rate of 1/10th of the Rated Capacity:

- (a) After SIX hours of discharge: 1.92V/cell
- (b) After EIGHT hours of discharge: 1.85V/cell
- (c) After TEN hours of discharge: 1.75V/cell

Loss in capacity during storage at an average ambient temperature of 35°C for a period of 6 months shall not be more than 60% and the cell/battery shall achieve 85% of its rated capacity within 3 charge/discharge cycles and full rated capacity within 5 cycles, after the storage period of 6 months. Voltage of each cell in the battery set shall be within 0.05V of the average voltage throughout the storage period. Ampere hour efficiency shall be better than 90% and watt-hour efficiency shall be better than 80%. However, the battery to be manufactured and to be delivered at site in such a way that load can be connected with the battery within 15 days from the date of installation. Date of initial charging is to be mentioned on the battery.

19.6.14 ASSOCIATED EQUIPMENTS & ACCESSORIES (For each set of battery) :

(SUPPLY NOT IN SCOPE)

- a) Best quality metallic stand/frame as per Clause 9.12.
- b) Stand insulators +5% extra
- c) Inter row connectors :Appropriate quantity
- d) Inter tier connectors
- e) Centre-zero (3-0-3) volts DC Voltmeter : 1 No
- f) Torque wrench/ Spanners : 1 No
- g) Connection hardwares, such as strips, bolts, nuts(with 5% extra)
- h) Cable clamps with hardware
- i) Cell numbering tags with fixing arrangement
- j) Two sets of special tools and tackles for connecting terminals of the battery
- k) Any other accessories not specified but required for satisfactory operation.

19.6.15 TYPE TEST OF BATTERY:

The Bidder/ Supplier shall supply type tested battery as per IS 15549:2004/ IEC 60896-21 & 22 over the range of at least one capacity per design. The Bidder/ Supplier shall submit necessary evidences enclosed along with tender documents.

SI No	DESCRIPTION
1	Gas Emission
2	High Current Tolerance
3	Short Circuit Current & DC Internal resistance
4	Protection against Internal Ignition from External Spark source
5	Protection against Ground Short Propensity
6	Content & Durability of required marking
7	Material Identification
8	Valve Operation
9	Flammability Rating of Material
10	Intercell Connector Performance
11	Discharge Capacity
12	Charge Retention during Storage
13	Float Service with Daily Discharge for reliable mains power
14	Recharge behavior
15	Service Life at an operating temperature of 40°C for brief duration exposure time
16	Impact of Stress Temperature of 60°C for brief duration exposure time with 3hrs discharge test
17	Abusive Over Discharge
18	Thermal Runaway Sensitivity
19	Low Temperature Sensitivity
20	Dimensional Sensitivity at Elevated Internal Pressure & Temperature
21	Stability against Mechanical abuse of units during installati

19.6.16 Routine Test:

- (i) Physical Examination Test
- (ii) Visual Inspection
- (iii) Dimensions, Mass & Layout

(iv) Marking & Packing

19.6.17 ACCEPTANCE TEST OF BATTERY

- (i) Polarity Marking
- (ii) Verification of Dimensions
- (iii) Open Circuit Voltage of each Cell & Total Open Circuit voltage of the battery bank
- (iv) Test of AH Capacity

19.6.18 LIST OF FACTORY & SITE TESTS FOR BATTERY

Sr. No.	TEST	FACTORY TESTS	SITE TESTS
1	Physical Verification	YES	YES
2	Capacity Test on the cell at 1/10th of Rated Capacity, corrected at 27°C	YES	
3	8hrs Charge & 15mins Discharge Test at Full Rated Load	YES	

19.7.0 48V BATTERY CHARGER (SUPPLY NOT IN SCOPE)

19.7.1 General:

This section covers the general requirement of 48 V DC SMPS Based Power Plants, based on High Frequency Switch Mode Techniques using switching frequencies of 20KHz and above for use in AEGCL.

19.7.2 SMPS Based Power Plants is intended to be used in Auto Float Rectifier-cum Float-Charger (FR-FC) and/or Float Rectifier cum Boost Charger (FR-BC) mode as a regulated DC Power Source.

19.7.3 Power System Configuration: The configuration of 48 V DC Power Plants with FR-FC & FRBC Modules shall be as under:

Sl No	Basic SMR Module	Configuration	Permissible Ultimate Capacity
1	25 A FR-FC	(n+1)	75 Amp
2	50 A FR-FC	(n+1)	150 Amp
3	25 A FR-BC	(n+2)	75 Amp
4	50 A FR-BC	(n+2)	150 Amp

The FR-FC or FR-BC modules shall be housed in (n+1) or (n+2) parallel configuration in a single rack where 'n' is the actual required number of FR-FC, FR-BC modules for meeting the particular load requirement.

AEGCL shall indicate the Type, Number and Configuration of SMR Modules, depending upon the load requirement.

19.7.3.1. The Battery Charger of 48V/25A (Ultimate capacity 150A) or 48/50A (Ultimate capacity 150A) N+1 configuration shall be of SMPS type and shall be chosen as per load demand of communication equipments of the substations. The system shall consist of DSA and Float Rectifier –cum-Charger (FR/FC) in a steel rack in a modular type. It should have menu driven microprocessor control technique for DSA as well as module for control, monitoring and alarm to achieve better reliability of the system.

19.7.4 Rack Configuration :

Rack is composed of following units accommodated in sub racks

- a) Float Rectifier cum Float Charger (FR-FC) Modules or Float Rectifier cum Boost Charger (FR-BC) Modules
- b) Distribution-Switching-Control-Alarm Arrangement (DSCA)
- c) The number and rating of FR-FC, FR-BC Modules shall be provided as per purchaser's requirement. The Distribution-Switching-Control-Alarm Arrangement (DSCA) shall be provided for the Ultimate Expandable Capacity. All factory wirings for the rack shall be for the Ultimate Expandable Capacity so that only plugging-in of FR-FC or FR-BC module shall enhance the DC Power output.

19.7.5 Parts & Components

19.7.5.1 The Parts & Components including Fuses and Circuit Breakers for manufacturing of the SMPS Based Power Plants shall be of Industrial Grade. These Parts & Components shall be procured from reputed manufacturers to ensure prompt and continuous service and delivery of spare parts.

19.7.5.2 Power Transformers and Chokes shall use Class B or Higher Grade of insulation. The Transformers and Chokes shall be wound with copper wire provided with adequate insulation.

19.7.5.3 Component mounting and fixing methods shall be secured.

19.7.6. Wiring:

19.7.6.1 All insulated conductors except those within the confines of a printed circuit board assembly shall be of the rating enough to withstand the maximum current voltage during fault and overload.

19.7.6.2 All wiring shall be neatly secured in position and adequately supported. Where wires pass through any part of Metal Panel or Cover, the hole through which they pass shall be suitably bushed with rubber grommet.

19.7.7 Bus Bars:

19.7.7.1 Bus bars shall be of high conductivity electrolytic copper strips capable to with-stand 1.5 times the maximum load current. The Bus bar shall be capable to carry current density of 2 Amps/mm² but shall not be less than 25mmx5mm in any case. The size of bus bars chosen for battery and load path shall be capable to take care of the current of maximum power plant capacity for which it is designed.

19.7.7.2 Bus-bar Riser height wherever applicable shall be 250mm for both load and battery.

19.7.7.3 Earthing: All non-current carrying metal parts shall be bonded together and earthed. An earth terminal suitable for taking minimum 4 mm dia wire and with suitable marking shall be provided.

19.7.8 The SMPS Based Power Plants shall be designed & manufactured for continuous operation at rated load in the ambient temperature range of 0°C to 55°C.

19.7.9 Insulation Resistance and Voltage Proof

19.7.9.1 The insulation resistance of a fully wired FR-FC and FR-BC Modules when tested with a 500V DC Megger shall be as given below:

- a) AC input and Earth - Greater than 2 Mega Ohm
- b) DC Output and Earth - Greater than 1 Mega Ohm
- c) AC input and DC output - Greater than 5 Mega Ohm.

19.7.10 Lightning Protection :

The SMPS Based Power Plants shall have modular type Type I/Class B and Type II/Class C type surge protection in TT configuration of wiring. Both the Type I/Class B and Type II/Class C arrestors should be from the same manufacture and shall be mounted as per the specific installation recommendations of the manufacturer to achieve perfect coordination.

19.7.11 Radio Frequency Interference Suppression: The module shall be designed to minimize the level of electromagnetic interference (EMI), both conducted and radiated, detected in its vicinity and generated by Switch Mode Power Conversion Equipment operating within the rack.

19.7.12 Name plate :

A name plat etched/engraved/anodized or any other better arrangement ensuring better life expectancy shall be suitably fixed on each rack/module and contain following information.

1. Specification Number
2. Type of Unit
3. Manufacturer's name and identification
4. Model No.
5. Unit Serial No.
6. Input Voltage and phase
7. Output Voltage and current
8. Year of manufacture
9. Suitable for battery capacity

19.7.13 AC input supply: The Power Plant using FR-FC or FR-BC modules of 25 Amps shall operate from single phase AC input and FR-FC or FR-BC modules of 50A capacity may operate from single phase or 3 phase 4 wire AC input. The nominal input frequency is 50Hz which may vary from 48-52Hz. The input voltage range shall be as given below:

a) Single Phase (nominal 230V) :

For Power Plant to be used at stations having reasonable power supply regulation, incoming power supply range shall be from 165 V AC to 260 V AC.

b) Three Phase/4 Wire 400V+10%/ - 15% (Nominal 400V)

19.7.14 There shall be an automatic arrangement for shutting off the FR-FC or FR-BC Modules wherever the input voltage is beyond the specified operating limits with suitable alarm indication. It shall resume normal working automatically when the input is restored within the working limits. Hysteresis within specified working limits shall not cause shutting down of the FR-FC or FR-BC Modules. A tolerance of $\pm 5V$ may be acceptable for protection & alarm operation. All the FR-FC or FR-BC Modules shall switch OFF simultaneously.

19.7.15 FR-FC or FR-BC Modules working from 3 phase/4 wire input shall work satisfactorily for unbalance of

±10% of nominal input. The module shall be isolated (if required for the protection of the unit) in the event of unbalance beyond 10% and shall restore when the input is within limits.

19.7.16 The SMPS battery charger shall be capable of continuous operation with float voltage 2.23 to 2.25 Volt per cell and 2.3 Volt per cell for charge voltage while supplying the constant DC load.

19.7.17 The SMPS battery charger shall have constant voltage characteristics throughout the range (from zero to full load) at floating value of the voltage so as to keep the VRLA batteries fully charged but without harmful overcharge.

19.7.18. The float cum boost charger works on 415 V AC, 50 Hz supply (or 230 V AC, 50 Hz supply). The battery charger should be capable of delivering the full rated load at the specified voltage at the output terminals. The set output voltage is maintained for AC input variation of + 10% and load variation from 0-100% of rated full load.

19.7.19 The charger voltage in float mode of operation is normally be set at 54 V DC and the same shall be adjustable between 48 and 54 V DC through variable potentiometer. When the charger is selected to boost mode, it should supply charging at the rated current maximum. This shall be adjusted from 20% to 100% of rated current through potentiometer.

19.7.20 All these circuits are housed in freestanding cabinet of folded sheet steel (thickness of sheet steel should not be less than 2.5mm) construction finished in stove enamel light gray colour conforming to shade of 631 of IS: 5. The cabinet is provided with front and back doors for easy accessibility. All meters, meter selector switches, control switches and LCD display (Microprocessor unit) etc are to be provided on the front panel. The AC input and DC output MCCB'S and control switches are provided on middle inside of the breaker panel. The cable terminations are provided on front side of the cubicles.

19.7.21 PARTICULARS FOR 48 VDC

Type FLOAT CUM BOOST CHARGER

Hot swappable rectifier modules 25A/48V, N+1 configuration.

TABLE-IV (a)

SL NO	DESCRIPTION	PARAMETERS
1	RATING	48 V/45A/40A/30A float cum boost charger (suitable for MF-VRLA battery)
AC INPUTS		
2	VOLTAGE	415 V AC+ 10% (230V AC +10%)
3	PHASE	3 phase, 3 wire (single phase)
4	FREQUENCY	50 Hz+5% (50Hz+2Hz)
5	POWER FACTOR	(Better than 0.7 lagging)
DC OUTPUT		
6	FLOAT VOLTAGE	48 V- 54 V DC
7	BOOST VOLTAGE	48 V-55.2 V DC
8	OUTPUT CURRENT	35A
9	VOLTAGE REGULATION	Better than + 1% of set value
10	RIPPLE	Less than 1% r m s
11	EFFICIENCY	(Better than 90%)
12	SYSTEM OUTPUT VOLTAGE	55.2V DC+1%(at load terminal)

METERS: The microprocessor-based controller should have metering facilities namely (a) Load Voltage (b) Load Current, (c) Battery Voltage (d) Battery Current (e) Battery Temperature, (f) Voltage and current of individual module.

TABLE-IV (b)

PROTECTION			
Over voltage trip at	:	Over voltage	56.5+ 0.5 V DC

the output		cutback	
DC under voltage at battery input	:		42+ 0.5 V(1.75 V X 24)
Fuse at AC input	:	Fast acting semiconductor fuse	Fast acting semiconductor fuse
Fuse at DC out put to load	:	MCCB	Fast acting semiconductor fuse
Reverse polarity at battery input	:	Protected	Protected
Out put current limiting	:		Battery charging current limit
AC input MCCB	:	Required	Required
Blocking diode	:	Required	Required
Charger over load	:	Required	Required

INDICATION

AC input ON	:	Required
DC output ON	:	Required
Float ON	:	Required
Boost ON	:	Required

AC under voltage	:	Required
AC over voltage	:	Required
DC over load	:	Required
DC over voltage	:	Required
Short circuit	:	Required
Reverse polarity	:	Required
Mains fail		Required
Charger fuse fail		Required
Battery over voltage		Required

TABLE-IV (c)

CONTROLS AND SWITCHES	
AC input MCCB	ON/OFF switch at input
DC output MCCB	Three-way switch to select auto / manual float / manual boost operation
Auto/manual float/boost mode selector switch	Two-way switch to read charger output current or battery charge / discharge current
Auto /manual voltage regulator selector switch	Single tern potentiometer for float voltage adjust
Float and boost voltage variable potentiometer	Single tern potentiometer for boost voltage adjust
Manual voltage adjust variable potentiometer	Single tern potentiometer for charger total current adjust
Battery current adjust potentiometer	Single tern potentiometer for battery current adjust
Heaters power supply switch	
Socket power supply switch	
ADDITIONAL FEATURES	
Soft start on DC side	Auto float / boost operation

19.8.0. TECHNICAL SPECIFICATION OF PAX SYSTEM (SUPPLY NOT IN SCOPE)

19.8.1. The offered exchange shall be the latest state-of-art digital 32-bit microprocessor based suitable for direct connection to PLCC terminals, Optic Fibre, Digital Microwave, VSAT, etc, without the need for any four wire interconnection device. The design shall employ stored program technique and utilizes the principles of Time Division Multiplexing / PCM technology.

19.8.2 The offered EPAX directly interface with the Power Line Carrier Communication terminals with E & M signalling. The EPAX shall also support the CO trunk. The software of the EPAX should support both the E & M and CO trunks and should have the facility to be interconnected to P & T trunks for CO Access.

19.8.3 The EPAX should support single, two- or three-digit numbering scheme. The exchange should support a minimum of 16 out pulsing digits and a maximum of 20 out pulsing digits at time from a normal telephone. The exchange should be fully Non-blocking.

19.8.4 The duplication of both CPU and PSU is to be provided as in-built features in the offered exchange.

19.8.5 The EPAX should support a maximum configuration of 250 Ports. The EPAX shall have universal ports wherein any type of line card or trunk card of the EPAX can be inserted into any slots. Also, the number of trunks can be either E & M or CO or a combination of both. The offered exchange shall work purely as a PLCC switch or a combination of PLCC & CO or a network switch or a combination of PLCC, CO, Fibre and digital microwave.

19.8.6 The offered switch shall have an integrated E1 type card wherein a direct 2 MB stream can be connected to the switch.

19.8.7 The switch shall have ISDN compatibility for interfacing with PSTN and other public ISDN exchanges. A valid TEC certification for ISDN compatibility to be enclosed without the same the bid is liable for rejection.

19.8.8 The switch shall be equipped with voice guidance feature to navigate the subscriber in using the major features of the exchange. Data transmission through MODEM pooling shall be available in the exchange. The EPAX shall support exclusive Load Despatch Express type communication network with all to one and one to All type of trunk access. This feature shall be in addition to the normal All to All type. The exchange offered needs to be type tested for EMC specifications in line with IEC recommendations 495 for PLCC equipment. A valid certification for EMC compliance from any government laboratory within three years as on date of bid opening needs to be enclosed with the bid. The EPAX must have been EMI / EMC tested for the following as per IEC 495 to suit the stringent conditions in the Sub-station environment.

- a. Impulse Voltage withstand test (IEC 255-4).
- b. High Frequency disturbance susceptibility test (IEC 255-22-1).
- c. Electrical Fast Transient Susceptibility Test (IEC 801-4).
- d. Electrostatic discharge susceptibility test (IEC 801-2). Radiated susceptibility (IEC 801-3).

19.8.9. The Bidders shall offer suitable telephone equipment for automatic dialling which must work in full coordination with the already provided telephone equipment in the existing PLC system.

19.8.10 The bidder shall offer the latest state-of-art digital based Microprocessor EPAX suitable for direct connection to the PLCC terminals without the need of any four wire-interconnecting device (EFGS/EMFGS). The EPAX shall employ stored programme technique and utilize Time Division Multiplexing.

19.8.11. The EPAX shall be suitable for internal communication between the local subscribers as well as for selective communication over tie lines.

The special features of the offered EPAX shall be as follows:

- i) EPAX is of latest microprocessor-based design, which employs Pulse Code Modulation/Time Division Multiplexing principle.

The following are the advantages over space division/reed relay switching:

- a) Fully solid-state circuitry and hence high reliability in operation.
- b) Fast response
- c) Low operation and maintenance cost
- d) High traffic handling capacity - Fully Non-blocking type
- e) Compact size
- f) Noise free operation
- ii) Self checking diagnostics facility as a built-in feature of the EPAX. In view of this, the maintenance of the EPAX is extremely simple.
- iii) The design of the software structure should be very flexible. Using any standard telephone instrument, the following programming shall be done at site:
 - Modification of local subscriber number

- Modification of subscriber priority
- Modification of subscriber facilities like Access to Tie lines and Follow Me
- Modification of Tie line number
- Modification of Tie line groups
- Modification of Exchange number
- Allocation of Alternate route
- Transit call barring

The above programming facility at site should not require any additional test equipment.

iv) Built-in main distribution frame with Protective Devices such as surge arresters and fuses for all limbs of subscriber lines and tie lines to protect the sophisticated electronic circuitry of the exchange from damage due to external surges/spikes.

v) The EPAX is suitable for easy expansion if required at a later date.

As per your requirement, supply of EPAXs equipped with 16,32,64 subscriber lines and 8,16,32 tie lines (PLCC directions). The ultimate capacity of the EPAX shall be 250 ports for flexible usage of either the subscriber lines or trunk lines.

19.8.13. The line interface circuit module shall serve as an interface between the subscriber line and the exchange whereas the trunk interface circuit module shall serve as an interface between the tie line and the exchange. However, the EPAX shall be possible to expand either the number of subscriber lines or tie lines if required, at a later date, in view of the modular construction adopted. The EPAX shall have a 32-bit microprocessor and programmable at site. The software shall support both E&M signalling and CO trunks. The EPAX shall be provided with universal ports wherein the Subscriber line card and CO trunk card can be inserted into any slots.

. If the ultimate capacity of the trunks has been used and on a later date the board intends to increase the trunk capacity the same can be done by decreasing the subscriber lines and thereby increasing the trunks. Vice versa for subscriber lines if the ultimate capacity is reached by reducing the trunks the subscriber lines can be increased.

19.8.14 The duplication of both the CPU and PSU is to be provided as an in-built feature in the offered EPAX. The EPAX shall support the digital telephone with display on a single pair of cable. The offered EPAX shall be provided with a voice guidance card, which helps the subscriber in using, the all the features of the exchange viz. call back etc. The EPAX shall be fully automatic and should function without the help of an operator. The details of site programming facility shall be provided in detail.

19.8.15. The EPAX shall have the following facilities:

- a) Follow me
- b) Priority interrupt/Conference
- c) Automatic alternate route selection
- d) Ring when free
- e) Line Lock out
- f) Either party release
- g) Real time clock
- h) Audible and visual alarm on all fault conditions.

19.8.16. The EPAX shall be self-contained and provide its own ringing current and tones.

19.8.17. Visual display with LED's shall be available on each line and trunk card to display call status. Visual and audible alarms shall be provided on all fault conditions based on the self-diagnostic routines.

19.8.18. The EPAX is to be housed in dust proof steel cabinet.

19.8.19. The EPAX works on 48V DC +15% -10% supply. The loop resistance for subscriber lines is 1000 ohm maximum and for Tie lines 1500 ohm maximum.

19.8.20. The offered EPAX shall support the system software to work as an exclusive PLCC exchange or a combination of PLCC and CO trunks or as a network exchange on E&M. It is very important to note that these three combinations shall be available on the system software so that the purchaser can switch to the exact application at the time of commissioning. The offered EPAX shall work in conjunction with the existing EPAXs of other makes in the grid.

19.8.21. The offered EPAX shall have ISDN compatibility for the CO trunks. The system software shall be posted on flash memory as per the latest International standards for fast and reliable operations. The EPAX shall also support a minimum dialling of 16 digits at a time and a maximum of 20 digits. The EPAX shall have compatibility with E1 trunks for expansion in later stage. It should have the software in-built for through connectivity from E1 trunk to PLCC trunks.

19.8.22. The EPAX should be provided with universal ports for peripheral cards so that any combination of subscribers and trunks can be selected by the user by inserting suitable interface cards.

19.8.23. The EPAX must have been EMI/ EMC tested for the following as per IEC 495 to suit the stringent conditions in the Sub-station environment.

1. Impulse Voltage withstand test. (IEC 255-4)
2. High Frequency disturbance susceptibility test (IEC 255-22-1)
3. Electrical Fast Transient Susceptibility Test (IEC 801-4)
4. Electrostatic discharge susceptibility test (IEC 801-2)
5. Radiated susceptibility. (IEC 801-3).

19.9.0 TECHNICAL SPECIFICATION OF HIGH FREQUENCY COAXIAL CABLE

19.9.1 The high frequency coaxial cable shall be required to connect the line matching unit / line matching distribution unit installed in the switchyard of the substation to the carrier equipment installed in the carrier rooms.

19.9.2. The high frequency cable to be offered by the bidders shall be suitable for being laid directly to the ground or in trench or ducts.

19.9.3. The cable shall be PVC sheathed and steel armoured. The capacitance of the cable shall be low so as to minimise attenuation of the signal within carrier frequency range. The impedance of the cable shall be so as to match the output impedance of the PLC terminals and secondary impedance of the coupling units. The cable shall be installed to withstand a test voltage of 4 KV.

19.9.4 Bidders shall specify attenuation per Km. of high frequency coaxial cable at various frequencies in the range of 80 to 450 KHz.

19.9.5. High frequency cable shall be supplied on drums containing lengths of minimum 500 metres.

TABLE-V

SI No	Description	Particulars
1	COAXIAL CABLE	1/1.22mm HF Coaxial Cable having annealed plain tinned copper wire centre conductor, Semi-Air spaced dielectric of composite helical thread of polythene in a polythene tube and annealed plain tinned copper wire braided, Melinex tapped, extruded, special PVC sheathed, black steel wire Braid armoured and characteristic impedance of 75 ohms.
2	Centre Conductor	Tinned copper wire of 1.22 mm dia.
3	Cable Core and Air	Centre Conductor wrapped with Spaced Centre Conductor wrapped with Spaced Radial thickness: 1.00 mm. Diameter over Pe tube: 5.20 mm.
4	Outer conductor	Braid of tinned copper (Electrolytic grade/wire of 0.20mm dia with 90% coverage.
5	Barrier	PVC/MYLAR Tape.
6	Inner Jacket	Special cable grade PVC Radial thickness 0.70 mm.
7	Bedding	PVC Tape.
8	Armouring	0.4mm GI wire, 70% coverage.
9	Overall jacket	PVC.
10	Electrical data:	
11	Max Conductor resistance @ 20%	15.7 Ohms/KM
12	Dielectric strength(Core to shield)	4KV RMS for 1 minute
13	Nominal impedance	75 ohm
14	Nominal capacitance at 1Khz	53 pf/meter
15	Mx. Attenuator frequency (KHZ)	(KHZ) db/km 10 0.80 60 1.40 300 3.30 500 4.70
16	Min.Bending radius	15 Cm